FILE NOTATIONS

Entered in NID File Location Map Pinned Card Indexed

Checked by Chief Approval Letter Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-10-73 OW WW TA S.GW. W. OS PA

Location Inspected Bond released

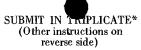
State or Fee

LOGS FILED

Driller's Log... Electric Logs (No.)

E..... GR-N..... Micro.. BHC Sonic GR. Lat..... Mi-L.... Sonic..... CCLog..... Others.....

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

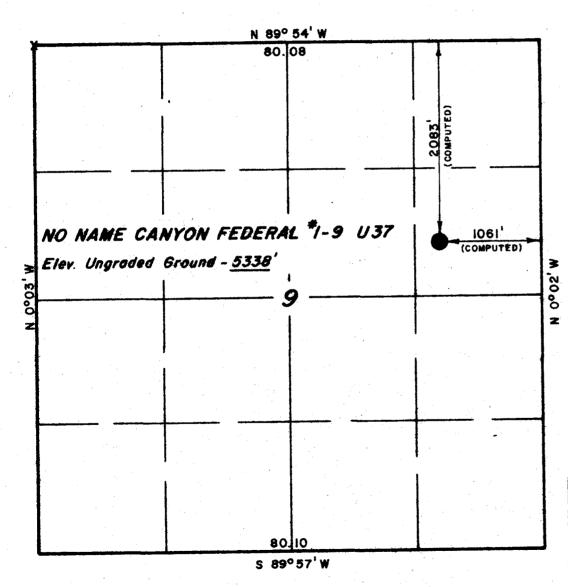


reverse side)

5. Lease Designation and Serial No.

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T 10 S, R 23 E, S.L.B. & M.



X = Section Corners Located

ENSERCH EXPLORATION INC.

Well location, NO NAME CANYON FEDERAL #1-9 U37, located as shown in the SE 1/4 NE 1/4 Section 9, TIOS, R23E, S.L.B. & M. Uintah County, Utah.

NOTE:

BASIS OF BEARINGS IS THE WEST LINE OF SECTION 8, TIOS, R 23E, S.L.B. & M. WHICH IS ASSUMED TO BEAR N 0003 W.



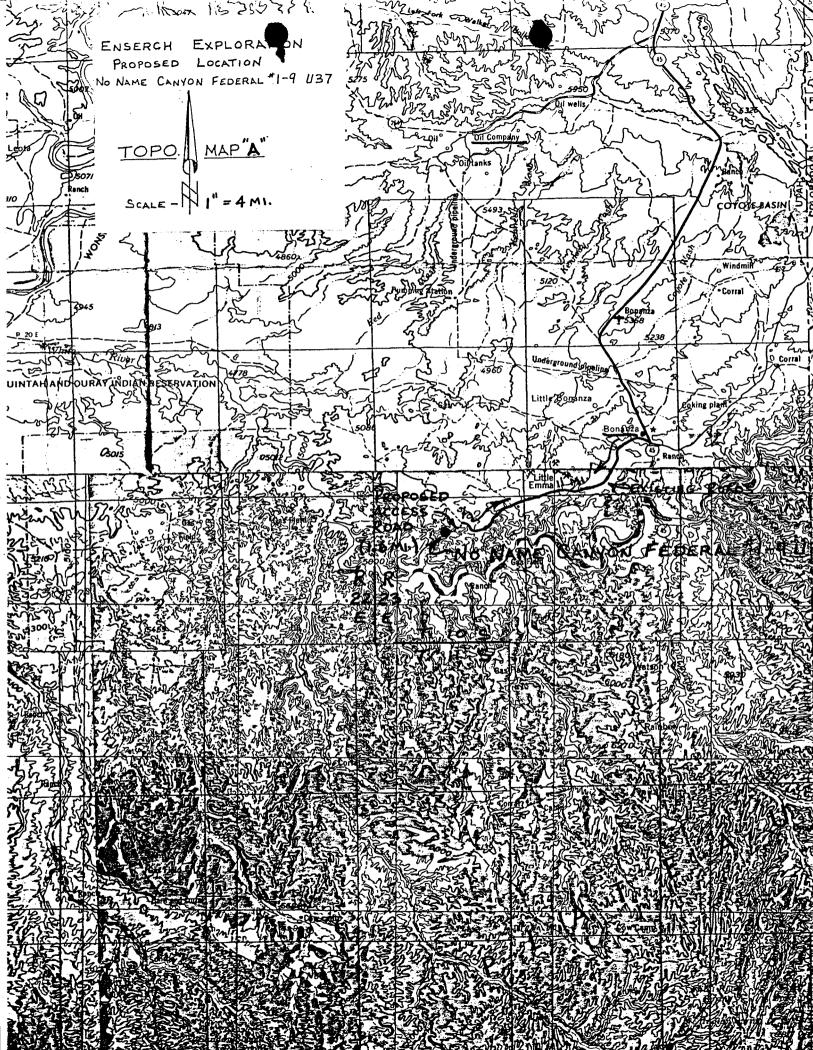
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

> REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH YERNAL, UTAH - 84078

SCALE " = 1000"	DATE 2/13/78	
PARTY MS KH	REFERENCES	GLO Plat
WEATHER Cold, Clear	FILE	EXPLORATION



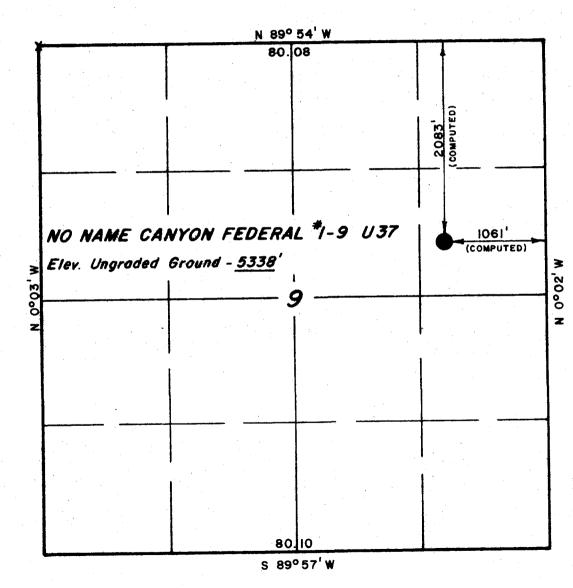
(Other instructive reverse side) UNITED STATES

SUBMIT IN TR CATE*

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMENT	OF THE I	NTE	RIOR		5. LEASE DESIGNATION	AND SERIAL NO.
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(This space for Feder	ral or State office use)						
PERMIT NO.				APPROVAL DATE			- 4070
APPROVED B Orig. CONDITIONS OF APPROVE	Sgd.) E. W. Guy	nn TIT		ISTRICT ENGINE	ER 	APR 2	8 1978

T 10 S, R 23 E, S.L.B. & M.



X = Section Corners Located

ENSERCH EXPLORATION INC.

Well location, NO NAME CANYON FEDERAL #1-9 U37, located as shown in the SE 1/4 NE 1/4 Section 9, T 10S, R-23E, S.L.B. & M. Uintah County, Utah.

NOTE:

BASIS OF BEARINGS IS THE WEST LINE OF SECTION 8, T IO S, R 23 E, S.L.B. & M. WHICH IS ASSUMED TO BEAR N 0°03' W.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	DATE 2/13/78
MS KH DJ	REFERENCES GLO Plat
WEATHER Cold, Clear	FILE ENSERCH EXPLORATION

ENSERCH EXPLORATION

13 Point Surface Use Plan

for

Well Location

No Name Canyon Federal #1-9 U37

Located In

Section 9, T10S, R23E, S.L.B. & M.

Uintah County, Utah



Enserch Exploration
No Name Canyon Fede # 1-9 U37.
Section 9, T10S, R23E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A", to reach the Enserch Exploration well location located in the SE 1/4 NE 1/4 Section 9, TlOS, R23E, S.L.B. & M., from Vernal, Utah.

Proceed East out of Vernal, Utah along U.S. Highway 40, 24 miles to the junction of this highway and Utah State Highway 45 to the South; proceed South along Utah State Highway 45, 22 miles to Bonanza, Utah; proceed in a Westerly direction along an improved dirt road 11 miles to the junction of this road and the proposed access road to be discussed in Item #2.

At the present time there is no major construction anticipated along any portion of the above described road.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the SW 1/4 SE 1/4 Section 3, T1OS, R23E, S.L.B. & M., and proceeds in a Southwesterly direction $^+$ 1.6 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorlogical conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be $1\ 1/2$ to $1\$ slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top or ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

Enserch Exploration
No Name Canyon Federal #1-9 U37
Section 9, T10S, R23E, S.L.B. & M.

2. PLANNED ACCESS ROAD - continued

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain that is traversed by this road is over rolling type terrain and is vegetated by sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are other well within a one-mile radius of the proposed well site. (See location plat for placement of Enserch Exploration, well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Enserch Exploration gathering, injection, or disposal lines within a one-mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled from the White River in the NE 1/4 Section 17, T9S, R22E, S.L.B.M., approximately 15.5 miles by road Northwest of the proposed location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

Enserch Exploration
No Name Canyon Feder # 1-9 U37
Section 9, T10S, R23E, S.L.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL - continued

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domesticated animals.

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pits will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are to porous and would cause contamination of the surrounding area; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

No Name Canyon Federal #1-9 U37 Section 9, T10S, R23E, S.L.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9.) When all drilling and production activities have been completed, and the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pits shall be buried with a minimum of 5' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activites shall begin within 90 days after completion of the well. Once completion activites have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further convenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A".)

The area is a basin formed by the Blue Mountain Plateau and Green River to the North and the White River and the Roan Plateau to the South.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstones, conglomerates and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevation and the cobblestone and younger alluvial deposits from Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

No Name Canyon Federal #1-9 U37 Section 9, T10S, R23E, S.L.B. & M.

11. OTHER INFORMATION - continued

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of areas of sagebrush, rabbit brush, some grasses, and cacti as the primary flora.

The fauna of the area consists prediminantly of the mule deer, coyotes, rabbits, and various small ground squirrels and other types of rodents. The area is used by man for the primary purposes of grazing domesticated sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B".)

No Name Canyon Federal #1-9 U37 is located on the top of a small ridge on a flat area approximately 2 miles North of the White River. The ledges from the location down into the White River are extremely steep.

The majority of the drainages in the area are of a non-perennial nature and drain to the South into the White River.

The terrain in the vicinity of the location slopes to the Northwest from a small ridge through the location site at approximately a 2% grade into a non-perennial drainage which drains into the White River to the South.

The vegetation in the immediate area surrounding the location site is predominatly sagebrush, grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topography Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

W.A. McAdam 1640 South 1400 West Vernal, Utah 84078

TELE: 1-801-789-1983

(Main Office)
C. R. McAdam
P.O. Box 3297
Grand Junction, Co. 81501

Tel: 1-303-245-1598

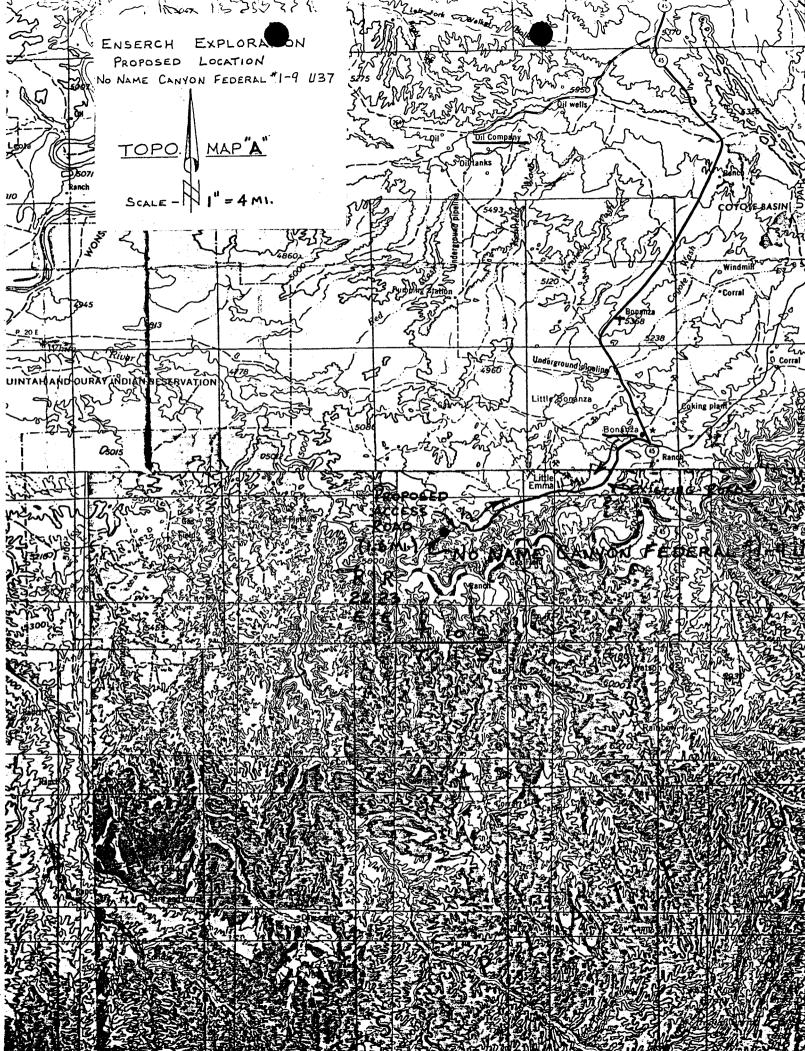
Enserch Exploration
No Name Canyon Feder #1-9 U37
Section 9, T10S, R23E, S.L.B. & M.

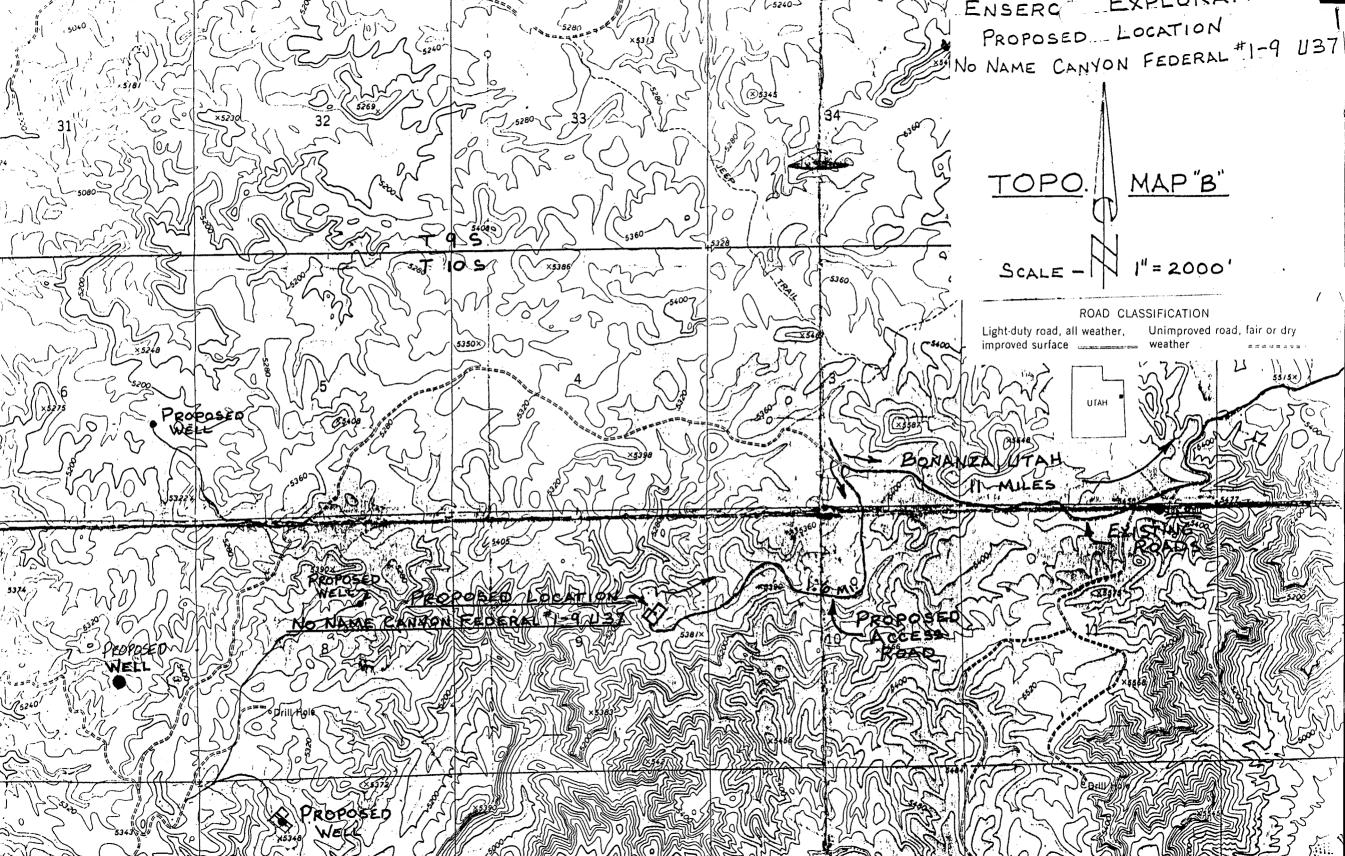
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enserch Exploration, and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

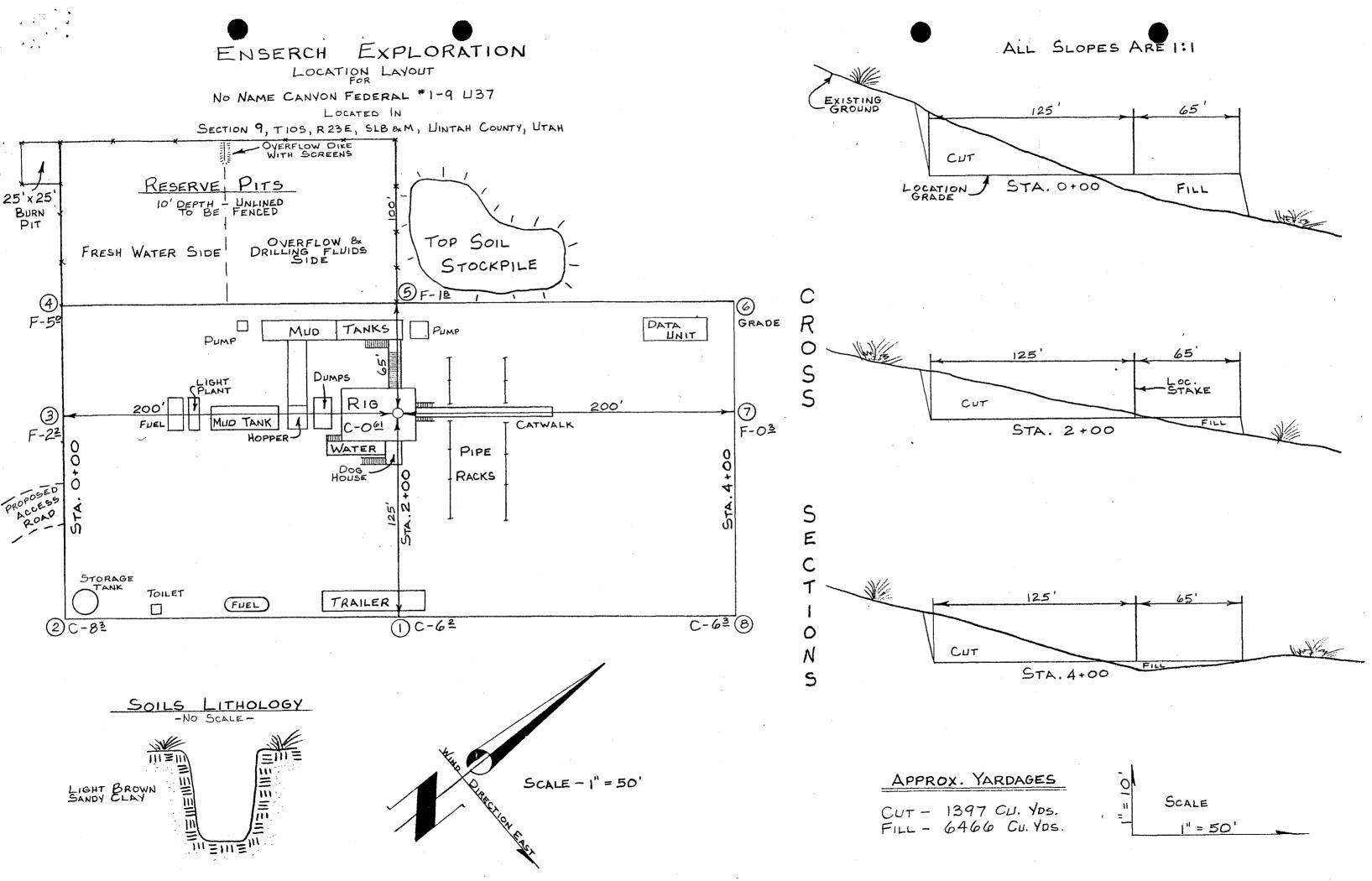
3-10-78 Date

Drilling Supervisor









GEOLOGICAL CASING AND BOPE DATA

- Surface Formation Uintah
- Estimated tops of important geological markers: 2.

Green River

800

Wasatch

4090

Mesa Verde

5790 -

Expected mineral-bearing formation: 3.

Mesa Verde

5790

Proposed casing program: 4.

> Surface Casing - New 13 3/8 48.0# H-40 ST&C 300' Intermediate (if needed) New 8 5/8" 24.0# K-55 LT&C 2,000' Production Casing - New 4 1/2" 11.6# N-80 LT&C 7,500'

- 5. Blowout preventors:
 - 12" x 3000# Shafer blowout preventor and Hydril with choke and kill lines.
 - Pressure test to 1000 psi before drilling out below the surface casing. Test operation of the BOPE on each trip.
- Circulating medium:
 - A. Surface to 300' fresh water, native mud with gel.
 - B. 300' to 4090' fresh water.
 - C. 4090 to TD salt based mud.
- 7. Auxiliary Equipment:
 - Kelly Cock
 - Float at bit
 - Full-opening quick-close drill pipe valve on derrick floor at all times.
- Testing, logging and coring procedures: 8.
 - A. Cores None planned
 - B. Tests Possible DST Wasatch and Mesa Verde
 - C. Logging Dual Induction Laterolog, Formation Density and Compensated Neutron
- Anticipated hazards: 9.

No abnormal pressures or temperatures, hydrogen sulfide or other drilling hazards are anticipated.

Anticipated starting date - April 1, 1978 10.

U.S. GEOLOGIAL SURVEY, CONSERVATION DIASION

FROM:

DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO:

DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Enserch Exploration Co. 1-9	1060.85 FEL, 2083.14 FNL, Section 9, T. 10 S R. 23 E., SLM Uintah Co., Utah	U-37355
	GR 5338	

1. Stratigraphy and Potential Oil and Gas Horizons.

Surface- Uintah Fm.

800- Green River Fm.

4090- Wasatch Fm.

5790- Mesa Verde Gp.

Possible gas

Operator picked tops appear adequate

- 2. Fresh Water Sands. Fresh water may be present in the Uintah and Green River formations to a depth in excess of 2,000 feet.
- 3. Other Mineral Bearing Formations. Oil shale beds may be present in the Mahogany (Coal, Oil Shale, Potash, Etc.)
 zone of the Green River Formation at a depth of about 1,000 to 2,000 feet.
 The lands are also valuable prospectively for Gilsonite.
 Coal beds may occur in the Mesa Verde Gp., but they are too deep to be of economic interest at the present time.
- 4. Possible Lost Circulation Zones. El Paso Natural Gas well # 3 Unit in section 15 of the same township reported lost circulation in the Green River Fm. from 1220-1540.
- 5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.

 Unknown
- 6. Possible Abnormal Pressure Zones and Temperature Gradients.
 None expected
- 7. Competency of Beds at Proposed Casing Setting Points.

Should be competent

- 8. Additional Logs or Samples Needed. Sonic and neutron logs should be run through the Green River Fm. to identify any oil shale beds present.
- 9. References and Remarks USGS Map I-736, USGS Prof. Paper 548

Signed: Ochwar & Kaller

Date: March 14, 1978

Oil and Gas Drilling

EIA No.	962
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United States Department of the Interior Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

Usual Environmental Impact Analysis

Leașe No. <u>U-37355</u>	
Operator Enserch Exploration Co.	Well No. 1-9
Location 1060.85 FEL 2083.14 FNL	
County Uintah State Uta	h Field Bonanza
Status: Surface Ownership Public	Minerals Public
Joint Field Inspection Date March	22, 1978
Participants and Organizations:	
Steve Ellis	Bureau of Land Management
John Evans	U. S. Geological Survey
Gene Stewart	Uintah Engineering
Earl Cady	Ross Construction
Leonard Heeney	Enserch (Ross Constrcution)
•	
Related Environmental Analyses and F	References:
(1) Vernal District Oil & Gas EAR,	Bureau of Land Management
• - •	Planning Unit, Bureau of Land Managemen
(3) White River Shale Project, Deta	
(4) EIA #975 & #941 - U. S. Geologi	cal Survey, Salt Lake City, Utah
Analysis Prepared by:	John T. Evans Environmental Scientist Salt Lake City, Utah
Date April 5 1078	

Proposed Action:

The Operator has submitted an Application for Permit to Drill, Form 9-331C, on March 13, 1978, with a 10-Point drilling and a 13-Point surface use programs which are on file with the U.S.G.S, Oil and Gas Operations, Salt Lake City, Utah.

The Operator proposes to drill a gas test well with rotary tools to about 7,000 feet T.D. to explore and develop potential hydrocarbon reserves in the Mesa Verde formation.

The Operator proposes to construct: a drill pad 190 feet by 400 feet, a reserve pit 100 feet by 200 feet by 10 feet deep, a new access road 18 feet wide by 1.6 miles long and to place production facilities on the disturbed area of the drill pad.

The Operator plans to maintain an existing road to the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of this location.

The Operator proposes to rehabilitate disturbed areas upon the completion of operations and areas not needed for production.

If the production is established, a plan for gas flow lines would be submitted to the appropriate agencies for approval.

The anticipated starting date is April 1, 1978, and duration of drilling activities would be about 60 days.

Geology:

The proposed well site is in the eastern portion of the Uintah Basin sub-province of the Colorado plateay geologic province.

Uintah formation is present at the surface. A geologic review of he proposed action has been furnished by the Area Geologist,

U. S. Geological Survey, Salt Lake City, Utah.

Fresh water sands may be present below the proposed surface casing in the Green River formation. The casing and drilling program would be adjusted as necessary to protect any fresh water aquifers encountered during drilling.

Oil shale may be encountered in the Green River formation at approximate depths of 1,000 feet to 2,000 feet below land surface. Approval of proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. The production casing and cementing programs would be adjusted to assure no influence of the hydrocarbon zones on these minerals. In the event the well is bandoned, cement plugs would be placed with drilling fluid in the hole to assure proteciton of any mineral resources.

All shows of fresh water and minerals would be reported to the District Engineer. Samples would be taken of any water flows and furnished to the District Engineer for analysis.

The potential for loss of circulation would exist and is possible in the sandstone units of the Green River formation. A nearby well, E1 Paso Natural Gas Well No. 3 in Section 15, T.10S, R.23E, has reported loss of circulation in the Green River formation from 1220 feet to 1540 feet below land surface. The Operator would be advised of the potential hazard. The loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zones, fissures, fractures, and caverns within the formation to which fluid loss is occurring.

The use of special drilling techniques, drilling muds, and loss circulation materials may be effective in controlling loss circulation.

Gilsonite veins are located in the general region of the proposed action. No known deposits are present in the project area.

Coal beds may occur in the Mesa Verde group but they are too deep to be of economic interest at the present time.

There are no known geologic hazards or any abnormal pressures expected. The seismic risk has been identified as Zone 3, the lowest risk group based on historical earthquake occurrence.

<u>Soil</u>:

No specific detailed soil survey has been made of the project area. The soils in the general area have been discussed in EIA's Nos. 975

and 941, U. S. Geological Survey, Salt Lake City, Utah. Due to the rocky nature of the drill site it is determined that the reserve pits should be lined with a gel or suitable liner to prevent contamination to surrounding areas.

Air:

The air quality, precipitation, the surface water hydrology, ground water hydrology, and fauna and flora have been discussed in EIA's Nos. 975 and 941, on file with the U. S. Geological Survey, Salt Lake City, Utah.

Fauna and Flora:

An Animal and Plant inventory was made by the Bureau of Land Management. No endangered plants or animals are known to habitate on the project area. In order to protect a important seasonal wildlife habitat, exploration, drilling, and other development activity will be allowed only during the period from July 20 to May 15. Please refer to EIA's Nos. 975 and 941, on file with the U. S. Geological Survey, Salt Lake City, Utah, for further information on fauna and flora.

Social Economic Effects:

Please refer to EIA's Nos. 975 and 941 (op cit).

Adverse Environmental Effects which cannot be avoided:

Surface disturbance and removal of vegetation from approximately three acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be minor and temporary disturbance of wildlife and livestock. induced air pollution due to exhaust emission from rig engines and support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operator. If the well is a gas producer additional surface disturbance would be required to install production pipelines. potential for fires, leaks, spills of gas, oil or water would exist. During construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations would exist. Minor distraction from aesthetics during the lifetime of the project would occur. If the well is a producer, and irreplaceable and irretrievable commitment of resources would be made in order to supply man's requirements for an energy source.

Alternatives to the Proposed Action:

Not approving the proposed permit--The Oil and Gas lease grants the lessee the exclusive right to drill for, mine, extract, remove, and dispose of all and gas deposits.

Deny the proposed permit and suggest an alternate location to minimize environmental impacts. No alternate location on this lease would justify this action.

Determination:

This requested action does not constitute a major federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Division
Salt Lake City District

** FILI	E NOTATIONS **
Date: March 14-	
Operator: Cuses Ch Ch	plasation
1e11 No: 1/0//ame Carry	n Fed. 1-9
ocation: <u>Sec. 9 T. 105 R. 2</u> :	3E County: Uiutal
Tile Prepared: / / / Card Indexed: / / /	Entered on N.I.D.: / // Completion Sheet:
API NUMBER:	43-047-30377
HECKED BY:	<i>1</i> 3
Administrative Assistant	
Remarks: 10 Other all	er - lee. 9 -
Petroleum Engineer	1 &
Remarks:	
Director	•
Remarks:	
NCLUDE WITHIN APPROVAL LETTER:	
Bond Required:	Survey Plat Required: //
Order No.	/ Surface Casing Change // to
Rule C-3(c), Topographic except within a 660' radi	tion/company owns or controls acreage us of proposed site //
0.K. Rule C-3 //	O.K. InUnit /

March 14, 1978

Enserch Exploration Co. 1701 N. Stemmons Freeway Dallas, Texas

> Re: No Name Canyon Federal 1-9 Sec. 9, T. 10 S, R. 23 E, Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

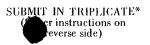
Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30378.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

DEPARTMENT OF NATURAL RESOURCES



DIVIS	SION OF OIL, GAS, AND MINI	NG	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO	TICES AND REPORTS OF CATION FOR PERMIT—" for such prop	WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Use "APPLI	CATION FOR PERMIT—" for such prop	osals.)	7. UNIT AGREEMENT NAME
OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Enserch Exploration In	с.		No Name Canyon Federa
8. ADDRESS OF OPERATOR	7701 N. Stemmons Freewa	u Dallas Tox	9. WELL NO. 1-9
	clearly and in accordance with any St		10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface		75247	Bonanza
			11. SEC., T., R., M., OR BLK. AND
1060.85 FEL 2083.14 F	NL Sec 9-10S-23E		SURVBY OR ARMA
			Sec 9-10S-23E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT	', GR, etc.)	12. COUNTY OR PARISH 18. STATE
	5338 Gr		Uintah Utah
16. Check A	ppropriate Box To Indicate Nat	ure of Notice, Report, or O	ther Data
NOTICE OF INTE			ENT REPORT OF:
	[V]		1
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	(Other)	
(Other)		(Note: Report results	of multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) •	PERATIONS (Clearly state all pertinent dionally drilled, give subsurface location	stulls and give pertinent dates.	including estimated date of starting any depths for all markers and zones perti-
13 3/8" 48.0#	A X/ N	Depth: 200' PROVED BY THE DIVI	SION OF
MA O DIVIS	ILLEIVEIVE II V	GAS, AND MINING	The state of the s
ST.	1191119		ı
	<u> </u>		
18. I hereby certify that the toregoing for Evision Kaplond	ls true and correct It love, JNC: TITLE Dri	lling Supervisor	DATE 3-27-78
(This space for Federal or State of	fice use)		
APPROVED BY	ANY:		DATE

UNDED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIE (Other instruction of reverse side)

Form approved.
Budget Bureau No. 42-R1424.

. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	U-37355
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS V	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	No Name Canyon Federal
Enserch Exploration, Inc.	9. WELL NO.
3. Address of Operator	1-9
7701 N. Stemmons Freeway, Suite 800, Dallas, Texas 75247	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Bonanza
1060.85' FEL & 2083.14' FNL, Section 9, T10S-R23E	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
	Sec. 9, T10S-R23E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-947-30378 5338' (GR)	Unitah Utah
16. Check Appropriate Box To Indicate Nature of Notice, Repor	t, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
The second secon	T ALTERING CASING
Repor	rt of Activity
(NOTE: Report	results of multiple completion on Well Recompletion Report and Log form.)
17. DESCRIBE PROFOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinen proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)* Drilled 17-1/2" hole to 216' with air rig. Set 13-3/8", 215'. Cemented with 300 sacks cement. Plug down June 9, off location.	48# new casing at
Moved drilling rig on location. Installed and tested BOI 12-1/4" hole June 20, 1978. Presently preparing to set	P's. Begin drilling 8-5/8" casing at 2035'.
JUL 5 1978 JUL 5 1978 DIVISION OF CAS. & MINING GAS. & MINING ON 161 18	

DATE _

TITLE Drilling Superintendent

18. I hereby certify that the foregoing is true and correct

SIGNED

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRI DEPARTMENT OF THE INTERIOR (Other instruction verse side)

GEOLOGICAL SURVEY

ATE*

Form approved, Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-37355 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not		s form	for proposals to drill or to deepen or plug back to a different reservoir. "APPLICATION FOR PERMIT—" for such proposals.)	·
r 🗆	GAS WELL	KX	OTHER	7. UNIT AGREEMENT NAME

1. WELL [NAME OF OPERATOR 8. FARM OR LEASE NAME Enserch Exploration, Inc. No Name Canyon Federal 3. ADDRESS OF OPERATOR 9. WELL NO. 1-9 909 South Meridian, Suite 608, Oklahoma City, Oklahoma LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Bonanza 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1060.85' FEL & 2083.14' FNL Sec. 9, T. 105, R23E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE

5338' G.L. Uintah Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	 MULTIPLE COMPLETE	 FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	L	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	 (Other)	ion Operat		XX
(Other)	 	(Note: Report resu Completion or Reco	ults of multiple completion Report a	completion on Wel and Log form.)	.1
	 (0)	 			

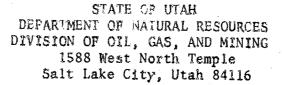
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Installed tubing head and BOP's. Ran Gamma Ray, correlation, and cement bond logs. PBTD 7438!. Perforated from 6864' to 7341' (total of 130 shots.)



	<i>, ,</i>		
18. I hereby certify that the top-going is true and correct SIGNED	TITLE .	Dist. Production Manager	DATE 8-17-78
(This space for Federal or State office use)			
APPROVED BY	TITLE .		DATE







REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name	& Number: No Name Cany	yon Federal No. 1-9	
Operator:	Enserch Exploration, Inc	c. Address: St	701 N. Stemmons Freeway uite 800, Dallas, Texas 7524
Contractor	: Thomson Drilling Compa		515 S. Tamarac enver, Colorado 80237
Location	SE 1/4 NE 1/4; Sec.	9 T. 10 M, R. 23	E; Uintah County
Water Sand	5:		
	Depth:	<u>Volume</u> :	Quality:
From-	To-	Flow Rate or Head	Fresh or Salty
1. 2590	2780	No flow	Brackish
2.			
20	namen appropriate la la la company de la company appropriate de la company de la compa		
4.	нийн ангадаг Адам Ангад (дэн Аўсій Сен холд цённыйн () энг убнагій, хатако харухід (2004 zild (й. 194 ₀ (274 ₎ (2004 yvar	· ·	
5 .	of more program, publishment or many distribution on many (1944) which are provided the provided the contribution of the contr		
J.	ere i man ag muniform rever man, et mit det geligt skalde er i Start Some (1900 vor i Some (1904 (1904)) et det det er je trist (1904) (1904) en v	(Continue on Reverse	e Side if Necessary)
Formation T	ops:		•
Green F Wasatch Mesa Ve Remarks:	4090' erde 5790'		
Water o	lid not flow - was control lon.	lled with aerated water w	with weight of 5.5 pounds
NOTE: (a) (b) (c)	Regulations and Rules of If a water analysis has	rovided for in Rule C-20 Practice and Procedure, been made of the above r	General Rules and
	please forward a copy al	ong with this form.	SEP TOTAL SEP TO

REPAIR WELL

DEPARTMENT OF THE INTERIOR (Other Instructions verse side)

CHANGE PLANS

SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

_	GEOLOGICAL SURVEY		U - 37355	
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	OIL GAS OTHER		7. UNIT AGREEMENT NA	ME
2.	NAME OF OPERATOR Enserch Exploration, Inc.		8. FARM OR LEASE NAM NO Name Cai	ryon Federal
3.	909 S. MERIDIAN, SUITE 608, OKLAHOMA CITY, OKLAHOMA 73108		9. WELL NO. 1-9	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OF Bonanza	WILDCAT
	1060 85' FEL & 2083.14 FNL		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
		1	Sec. 9, Tl	OS. R23E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
	5338' G.L.		Uintah	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report	, or O	ther Data	
	NOTICE OF INTENTION TO:	UBSEQUE	ENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT		REPAIRING W	
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZIN COMDIE	tion	Operations	T*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated from 6516 22', 6451-54' & 6434-38', total of 16 holes.Ran in 217 joints of tubing. Set bridge plug at 7360, packer at 7210'. Treated perfs from 7341-43', 7270 76' and 7256-64' with 40,000 gallons of 2% KCL water and 5/10% of HC-2, 1/10% of TRI-S and 20# WG-12 per 1000 gallons. Dropped 30 ball sealers, break down pressure 5500 psi, average treating pressure 5100 psi at 6 BPM. ISIP 2600 psi. Moved bridge plug to 7115, packer to 6980'. Treated 41 perfs from 7000' to 7086' with 4000 gallons of 7 1/2% HCL, dropping 50 ba-1 sealers, break down pressure 5500 psi. Fished and set bridge plug at 6730' packer at 6387'. Treated perfs with 2500 gallons of 7 1/2% HCL, Break down pressure 3000 psi, treatment rate 5 BPM. Dropped 35 ball sealers. Fished bridge plug pulled tubing, packer and retrievable bridge plug. Ran tubing open-ended removed BOP's, installed X-mas tree. Fraced with 254,000 gallons of Polaris Gel-30 and 408,500# of 20/40 mesh sand. Treated at a 30 BPM rate and 5000 psi. ISIP 2200 psi. Turned well through separator making 850 MCF/D. Ran pressure bomb in hole, found bridge at 6040'. Flowed well 21 hours through production unit on a 1/4" choke and flowed at the rate of 1150 MCF/D producing 5 to 7 barrels of fluid per hour. FTP 1350 psi, FCP 2475 psi. Shut in to build up pressure.

A 1			
18. I hereby certify that the forecoing is true and correct SIGNED	TITLE District Prod. Manager	DATE 9-17-78	
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE	DATE	

STATE OF THE TAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

(See other instruction reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

										U-373	355	\wedge
WELL CO	OMPLETIO	N OI	R RECO	MPLE	TION	REPORT	ANI) LC)G *	6. IF INDIAL	N, ALLC	OTTEE OR TRIBE NAME
is. TYPE OF WE	ELL: c	II,	GAS WELL		[7					-		
b. TYPE OF COI	MPLETION:	VELL L			DRY	Other				7. UNIT AGE	EEMEN	T NAME
WELL X	OVER I	EEP-	PLUG BACK	n D	ESVR.	Other				S. FARM OR		1
2. NAME OF OPERA Enserch	_{мтов} h Explorat	ion.	Inc.							I		Canyon Federal
3. ADDRESS OF OP										9. WELL NO.	•	
	Meridian,									10. FIBLD A	ND POO	L, OR WILDCAT
At surface	ELL (Report loca	tion cle	arly and in	accordat	nce with an	ıy State requ	uirement	8)*		Bonan	ıza	
At sulface	1060.85'	rel (x 2083.	14' E	NL	,				11. SEC., T., OR AREA	R., М.,	OR BLOCK AND SURVEY
At top prod. in	terval reported	below								ŀ		
At total depth						•				Secti	on 9	-T10S-R23E
				14.	PERMIT NO.	•	DATE I	SSUED		12. COUNTY PARISH	OR	13. STATE
. DATE SPUDDED	16 pimp mp	DE LOTT			- (D- 1 - 1					Vinta	•	Utah
6-6-78	16. DATE T.D. 7-9-7		1	ге сомы. 10-78	. (Ready t	o prod.) 1	18. ELEVA		df, rkb, 38 GR	RT, GR, ETC.)*	19. 1	ELEV. CASINGHEAD
7 FOL MO	l l		K T.D., MD &	TVD	22. IF MUL HOW M	TIPLE COMP	L.,	23. IN	TERVALS	ROTARY TOO	LS	CABLE TOOLS
7,501 MD		7,438							→	· X		
Top: 6.4	FRVAL(S), OF THE		_	r, воттол Mesa V		MD AND TVD)	•				25	. WAS DIRECTIONAL SURVEY MADE
	7,341' MD	1	iame. I	icoa I	verne			•	٠			Yes
TYPE ELECTRIC	-	RUN									27. W	AS WELL CORED
CNL/FDC,	DIL, GR,	CBL								į		No
						ort all string	gs set in					
13 3/8"	WEIGHT, LE	./FT.	DEPTH SI	200		LE SIZE			MENTING	- ·		AMOUNT PULLED
8 5/8 ¹¹	$- -\frac{46}{24}$)35	_ [/ 1/2" ! 1/4"	-		00 sac 50 sac			
4 1/2"	11.			500		7/8"	-					
		 -		<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	770	-	1,0	00 sak	.cs		
		LINE	R RECORD			·····	;	30.	7	UBING RECO	RD	
SIZE	TOP (MD)	BOTT	OM (MD)	SACKS	CEMENT*	SCREEN ()	(D)	SIZE		DEPTH SET (M)	D)	PACKER SET (MD)
		-						2 3/8	8"	6,409		6,387
PERFORATION RE	CORD (Interval,	size and	number)		•	1 00	A CITE	GIVOT	DD 4 CF			
			•			32.				URE, CEMENT		
6,434' to	7,341'		146 sł	ots		6,434'		<u> </u>	·			1, 24,500 gal
	•									ith 145 h		
						6,434	- 7,34	1'	254,0	00 gal. I	Polar	ris Gel-30 and
*					DDCD	TIOMEON			408,5	00# 20/40) sar	nd.
TE FIRST PRODUCT	PROI	UCTION	METHOD (lowing,		UCTION mping—size	and tup	e of pur	np)	WELL S	TATUS	(Producing or
										8hut	in) lut-i	•
TE OF TEST	HOURS TESTED	CI	HOKE SIZE		'N. FOR PERIOD	OIL-BBL.		GAS-M	CF.	WATER—BBL.		AS-OIL RATIO
9-10-78	24		1/4"		>	100		1,3		36	1	.3,000
W. TUBING PRESS.	CASING PRESSI		ALCULATED 1-HOUR RATE	- 1		GAS-		1	WATER-	BBL.		AVITY-API (CORR.)
3 100	1	r fuel. v	ented. etc.)		100		, 300		36	mnem lumitre	IND SE	
1,100 DISPOSITION OF G	AS (Sold, used fo		,,							TEST WITNESS	ED BY	
DISPOSITION OF G	AS (Sold, used fo			•								
Disposition of G Vented			-	·				·	<u></u>			
Vented	MENTS		•			····		·	<u> </u>		· · · · · ·	
1,100 DISPOSITION OF G Vented LIST OF ATTACH:	MENTS	ng and	attached in	formatio	n is compl	ete and corr	ect as de	etermine	ed from a	ll available rec	cords	·

submitted, particularly with regard to local, area, or regardings and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments them 4: It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITE AND COMMENTS MEDICAL	OUS ZONES:	PASTER OF THE PASTER				
DEPTH INTERVAL	TESTED, CUSHION	USED, TIME TOOL OP	CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOC	GEOLOGIC MARKERS	-
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	a.
GREEN RIVER	800	1000 7		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
		000				
WASATCH	4,090,	5,790'	Discontinuous, fluvial sandstones	See Formation		
			pinchout updip into impermeable shales) la		
MESA VERDE	5,790	TD	and Silescones			
	Fig. 1				,	
- L.C						
	. —					
	-					

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-683636

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

October 10, 1978

Enserch Exploration, Inc. 909 S. Meridian, Suite 608 Oklahoma City, Oklahoma 73108

Re: Well No. No Name Canyon Fed. 1-9 Sec. 9, T. 10S, R. 23E, Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office ________ from above referred to well(s) indicates the following electric logs were run: CNL/FDC, DIL, GR, CBL

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

KATHY OSTLER RECORDS CLERK

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(FORM 9-329) (2/76) OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No	U-37355				
Communitizatio	Agreeme	nt No			
Field Name	NO NAME	CANYON I	FEDERAL		
Participating Are	ea				
County					
OperatorENSI	RCH EXPLO	DRATTON,	INC.		

□ Amended Report

The following is a correct	report of operations	and production	(including status	of all	unplugged	wells)	for t	the month
of <u>OCTOBER</u>	, 19 <u>78</u>		-					

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report carresult in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
-1	SE/NE 9	10s	23E	TA	0	0	О	0	
Wait	ing on pi	pelir	e cor	nection					
						·			
						·	***		
						-		\- <u>-</u>	
							e de la companya de l		
			-						

*if none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx
*Produced			
*Sold			XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*API Gravity/BTU Content /	1.01		XXXXXXXXXXXXXXX
Authorized Signature: V.N. Www.	Address: 90	9 S. MERIDIAN, SUI	TE 608, OKC, OK
Title: DISTRICT PRODUCTION MANAGER		Page of	1

Form 9-331 (May 1963)

UNITED STATES

SUBMIT IN TRIPLICATE*

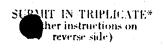
Form approved.

(1111) 1000)	_	MENT OF THE		OR (Other instruc	tions on re-	5. LEASE DESIGNATION U-37355	AND SERIAL NO.
		CES AND I		ON WELLS ack to a different reservoysals.)	ervoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1. CAS	X OTHER		· · · · · · · · · · · · · · · · · · ·			7. UNIT AGREEMENT NA	AME
2. NAME OF OPERATOR					· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAM	ME
ENSERCH EXPLO	RATION, IN	C.				NO NAME CANYO	ON FEDERAL
4. LOCATION OF WELL (R See also space 17 belo At surface	eport location cle	608 early and in accor	dance with any	State requirements.*		1-9 10. FIELD AND POOL, O	R WILDCAT
1060.85' FEL	§ 2083.14'	FNL				BONANZA 11. SEC. T., R., M., OR I SURVEY OR AREA SEC. 9, T10S,	
14. PERMIT NO.		15. ELEVATIONS (•	RT, GR, etc.)		12. COUNTY OR PARISH	UTAH
16.	Check App	propriate Box 7	o Indicate N	ature of Notice, R	eport, or C	Other Data	
N	OTICE OF INTENT	ION TO:			SUBSEQU	ENT REPORT OF:	
2400 psi. Tub:	COMPLETED OPER well is direction SCO, ran 1 with niting and congressure	" 0.D. coil rogen. 12 h asing press stabilized	ate all pertinent subsurface location led tubing nour shut sure decreived at 1100	(Note: Recompletion details, and give per ons and measured and constant of the	mPLETION MPLETION mor Recompletinent dates, true vertica sand out	ALTERING VALTERING VALTERING VALTERING VALTERING CAMPANDONMEN OPERATIONS of multiple completion detion Report and Log for including estimated data depths for all markers t of 4½'' casing 300 psi, tubing tubing and 1600 psi, Flowing 1278	on Well m.) e of starting any and zones perti-
18. I hereby cer th y that A	he foregoing is ‡	rue and correct					
SIGNED	Vine	hell	TITLE DIST	RICT PROD. MA	NAGER	DATE10-13	3-78
(This space for Federa	u or State office	use)					

DATE _

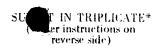
APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES



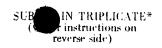
	DIVISIO	ON OF OIL, GAS, AND	MINING		5. LEASE DESIGNATION IND. SER U-37355	IAL NO.
	SUNDRY NOT (Do not use this form for propos Use "APPLICA	ICES AND REPORT	S ON WELLS dug back to a different and proposals.)	reservoir.	6. IF INDIAN, ALLOTTER OR TRIE	E NAME
1.	OIL GAS X OTHER				7. UNIT AGREEMENT NAME N/A	
2.	Enserch Exploration, I	nc. (303) 298-8295		8. FARM OR LEASE NAME No Name Canyon Fed	deral
3.	475-17th Street Suite	1300, Denver, Colo	rado 80202		9. WELL NO. 1-9	
4.	LOCATION OF WELL (Report location ci See also space 17 below.) At surface	early and in accordance with	any State requirements.	· .	10. FIELD AND FOOL, OR WILDCA Bonanza	T
	1060.85' FEL, 2083.14'	FNL			11. SEC., T., E., M., OR BLE. AND SURVEY OR ARRA	
				•	Section 9, T10S, I	R23E
14.	43-047-30378	15. SLEVATIONS (Show wheth 5338 GR	er DF, RT, GR, etc.)		12. COUNTY OR PARISH 18. STA Uintah Utah	
16.		propriate Box To Indicat	e Nature of Notice,	Report, or O	ther Data	
	NOTICE OF INTENT	rion to:		au Barqu:	INT REPORT OF:	
•	FRACTURE TREAT SHOOT OR ACIDIZE A	CULL OR ALTER CASING CULTIPLE COMPLETE BANDON*	WATER SHUT FRACTURE TE SHOUTING OF	REATMENT	REPAIRING WELL ALTERING CASING ABANDONMENT®	
	(Other)			Report results	of multiple completion on Well tion Report and Log form.)	
	Restimulate existing powith 15,000 gals 70 que production. Work to be	ality foam with 65	,000# 20/40 sar			
-						
	en e	erigen in the second of the se		elek kulonda di banasa di	Bertagen (1994) ber de de la companya de la company	
			Acen	SVEW BY T	HE STATE	-
			OF	UTAH DIVI	SION OF	
			OIL,	GAS, AND	MINING	
			DATE:	1	7 14 50	
			BY:	11/2/		
				1		
	^					
		<u></u>	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
18.	I hereby certify that the foregoing is	/ / *	moduation C	intendent	0/15/02	
	Danny E. Hagins		roduction Super	rucendent	8/25/83	
-	(This space for Federal or State office					
	APPROVED BY	TITLE _	·		DATE	
	CONDIAL 'S OF APPROVAL, IF AN					

DEPARTMENT OF NATURAL RESOURCES



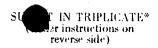
DIVISION OF	OIL, GAS, AND MINING	3	5. LEASE DESIGNATION AND SERIAL NO.
·			U-37355
SUNDRY NOTICES A (Do not use this form for proposals to dr Use "APPLICATION FO	AND REPORTS ON	WELLS o a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME N/A
1.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7. UNIT AGREEMENT NAME
OIL GAS X OTHER			N/A
2. NAME OF OPERATOR			S. FARM OR LEASE NAME
Enserch Exploration, Inc.	(303) 298-82	95	No Name Canyon Federal
3. ADDRESS OF OPERATOR			9. WELL NO.
475 17th St., Suite 1300, Deny	er, Colorado 80202		1-9
4. LOCATION OF WELL (Report location clearly and See also space 17 below.) At surface	in accordance with any State	requirements.	10. FIELD AND POOL, OR WILDCAT
1060.85 FEL, 2083.14 FNL			Bonanza
2000.05 THE, 2005.14 THE			11. SEC., T., R., M., OE BLE. AND SURVEY OR ASSA
	•		Section 9, T10S, R23E
14. PERMIT NO. 15. BLE	VATIONS (Show whether OF, RT, G	R. eta.)	12. COUNTY OR PARISH 18. STATE
_43-047-30378	5338' GR		
		4.4	Uintah Utah
Check Appropriat	e Box To Indicate Nature	e of Notice, Report, o	Other Data
NOTICE OF INTENTION TO:		SUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR A	LTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE	COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE ABANDON®		SHOUTING OR ACIDIZING	X ABANDONMENT*
REPAIR WELL CHANGE PL	ANS	(Other)	Its of multiple completion on Wall
(Other)		Completion or Recor	its of multiple completion on Well upletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (proposed work. If well is directionally drill nent to this work.) * 	id, give subsurface locations a	is, and give pertinent dat nd measured and true ver	es, including estimated date of starting any tical depths for all markers and zones perti-
Restimulated existing Mes	a Verde perforation	n from 7256-7264	, 7270-7276' and 7340-
7344' as follows:	- 0 - 4.	_	
1) Pumped 4800 gal. CO ₂ 2) Pumped 1200 gal. CO ₂			
3) Pumped 1200 gal. CO ₂ 4) Pumped 1200 gal. CO ₂			
5) Pumped 1500 gal. CO ₂			
6) Pumped 1500 gal. CO2	70 Quality Foam Pac	1 with $2 \% 20/40$	sand
7) Pumped 1500 gal. CO_2	70 Quality Foam Pac	l with 3 # 20/40	sand
8) Pumped 1200 gal. CO 2	70 Quality Foam Pac	l with $3\frac{1}{2}$ # 20/40	sand
9) Pumped 900 gal. CO_2^2	70 Quality Foam Pac	l with 4 # 20/40	sand
			. pressure 7890# at 9.3 BPM
ISIP 2800#, 15 min 2550#.	TOD WILDOIS HILL IT	Bulle 3200# , May	pressure 7000 at 9.5 bin
Total sand used = 63,500#	•		
Total CO_2 used = 136 tons	•		
Flowed and swabbed well b	ack. Well is prese	nt lynk META	t daily rate of 440 MCF gas
5 BC, and 10 BW.	IN IEC		
•			
		EP 20 1983	
10 V Au A		OAN P. MINING	
18. I hereby certify that the toregoing is true and	niv. OF	OIL, GAS & MINIMA	.
SIGNED Many C. Vagra	TITLE Produ	OIL, GAS & MINING etion Supt.	DATE 9/15/83
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

DEPARTMENT OF NATURAL RESOURCES



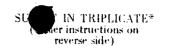
	DIVISION O	F OIL, GAS, AN	D MINING		5. LEASE DESIGNATION	AND BERIAL NO.
SUND (Do not use this for	RY NOTICES m for proposals to lse "APPLICATION"	AND REPOR	ITS ON WEL plug back to a diff such proposals.)	LS erent reservoir.	U-37355 6. IF INDIAN, ALLOTTI	ER OR TRIBE NAME
OIL GAS WELL WELL	OTHER				7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR	OTHER	····			N/A 8. FARM OR LEASE NA	ME
Enserch Explorati	on, Inc., -	EP Operating	Company (3	03) 831-1616	No Name Can	
1700 Lincoln St.,	Suita 3600	Donyon Colo	222da 00202		1-9	
4. LOCATION OF WELL (Repose also space 17 below. At surface	ort location clearly a	nd in accordance wit	th any State require	ments.*	10. FIELD AND POOL, O	
1060.85 FEL, 2083	.14 FNL				Bonanza 11. SEC. 1. 2. M., OR SURVEY OR AREA Sec. 9, T10	L
14. PERMIT NO.	15. 8	LEVATIONS (Show when	ther DF. RT. GR. etc.)		12. COUNTY OR PARISE	I 18. STATE
43-047-30378	·	5338' GR	, , , , , , , , , , , , , , , , , , ,		Uintah	Utah
16.	Check Appropri	ate Box To Indica	ate Nature of N	otice. Report, or	Other Data	<u></u>
Хот	CE OF INTENTION TO		1		QUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.)* A new master limi of the oil and ga EP Operating Comp	MULTIPL ABANDON CHANGE MPLETED OPERATIONS Il is directionally di ted partners s operations	(Clearly state all perilled, give subsurface) hip has been previously of	formed by Econducted for	give pertinent dates sured and true vertion nserch Corpor Enserch Exp	is of multiple completion pletton Report and Log for some second control of the second c	on Weil rm.) e of starting any and zones perti-
all properties pr Operator of these				tion, Inc., a	nd will be the	new
۸	,					
18. I hereby certify that the SIGNED Danny	20 2/ /		New Enser	Prod. Supt. ch Expl., Inc General Parth	er c DATE 5/7/8	5
(This space for Federal			nanaying (actici a i i ai cii		
APPROVED BY	OVAL, IF ANY:	TITLE			DATE	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



	DIVI	ISION OF OIL, GAS				5. LEASE DESIGNATI U-37355	ON AND SERIAL NO.
	SUNDRY NO (Do not use this form for pro Use "APPL	OTICES AND RE	PORTS C	ON WELLS ack to a different resoposais.)	ervoir.		TER OR TRIBE NAME
ī.						7. UNIT AGREEMENT	NAME
2.	WELL WELL X OTHER					NA	
		Formerly Enserch	. Evnlora	tion Inc)		8. FARM OR LEASE	nyon Federal
3.	ADDRESS OF OPERATOR	Officity Effected	1 LAPIOIA	tion inc.,		9. WELL NO.	myon redera.
	1700 Lincoln Street,	Suite 3600, Der	nver, Col	orado 80203		1-9	
4.	LOCATION OF WELL (Report location See also space 17 below.)	n clearly and in accordan	ice with any	State requirements.*	· · · · · · · · · · · · · · · · · · ·	10. FIELD AND POOL	OR WILDCAT
	At surface 1060.85 FEL, 2083.14					Bonanza	
	1000.05 FEE, 2005.14	FILL				11. SEC., T., E., M., C SURVEY OR AS	R BLK. AND BA
						Section 9,	T10S, R23E
14.	PERMIT NO.	15. SLEVATIONS (Sho	w whether DF,	RT, GR, etc.)	. ;	12. COUNTY OR PARE	SH 18. STATE
	43-047-30378	5338	Gr			Uintah	Utah
16.	Check /	Appropriate Box To	Indicate N	sture of Notice 1	Panast as (Other Data	
	NOTICE OF INT			aidle of Profice, i	-	URNT REPORT OF:	
	 1				40 444	7	
	TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-O	—	REPAIRING	
	SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR		ALTERING ABANDONA	
	REPAIR WELL	CHANGE PLANS		(Other)			
	(Other) Install H2S tr	eating tower	X	(Note: l Completi	Report results on or Recomp	of multiple completio etion Report and Log	n on Well (orm.)
	Will install a 2'x 14	H2S treating t	ower wit	h no additio	nal surfa	ice disturbanc	e.
	·						
			*		WED	27 ·	
				RECE	INED		
-				IUN	h 1985		
				DIVIL	سر		
				~ * °			
18.	I hereby cervify that the foregoing	is true and correct				·	
	SIGNED Janny C. C	<u> </u>	ITLE Dist	rict Producti	on Supt.	DATE6/	10/85
	(This space for Federal or State o	dice-use)					
	APPROVED BY		ITLE			DATE	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



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L	NO.

	IVISION OF OIL, GAS, AND N	mana d	5. LEASE DESIGNATION AND SERIAL NO.
**************************************			U-37355
SUNDRY N (Do not use this form for Use "AP"	NOTICES AND REPORTS proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such	ON WELLS Thank to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAME NA
		y.cycenter,	7. UNIT AGREEMENT NAME
WELL GAS X OTH	EE		NA
NAME OF OPERATOR			8. FARM OR LEASE NAME
EP Operating Co. (Fo	ormerly Enserch Explorat	tion Inc.)	No Name Canyon Federa
ADDRESS OF CPERATOR			9. WELL NO.
1700 Lincoln Street	, Suite 3600, Denver, Co	olorado 80203	1-9
See also space 17 below.) At surface	tion clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Bonanza
1060.85 FEL, 2083.14	4 FNL		11. SHC., T., E., M., OR BLE. AND SURVEY OR ARRA
PERMIT NO.	18 Brawares (Shambalan		Section 9, T10S, R23E
43-047-30378	15. BLEVATIONS (Show whether 5338 GR	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
+3 047 30370			Uintah Utah
Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
	INTENTION TO:		QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING)" [
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL	CHANGE PLANS	1 •	on of H2S tower X
(Other)		(Norz: Report resul	ts of multiple completion on Weil apietion Report and Log form.)
Shut well in 1/	/23/85 due to high H2S.	nt details, and give pertinent date ations and measured and true vert Installed 2 x 14 t	es, including estimated date of starting any ical depths for all markers and zones perti-
Shut well in 1/ H2S scrubber on		nt details, and give pertinent date ations and measured and true vert Installed 2' x 14'. 1 to production on 6/	Weatherford Products
Shut well in 1/ H2S scrubber or Verbal notifica	/23/85 due to high H2S. n 6/14/85. Returned wel	nt details, and give pertinent date ations and measured and true vert Installed 2' x 14'. 1 to production on 6/	es, including estimated date of starting and ical depths for all markers and zones perting the starting and ical depths for all markers and zones perting the starting and ical depths for all markers and zones perting the starting and ical depths for all markers and zones perting the starting and ical depths for all markers and zones perting the starting and ical depths for all markers and zones perting the starting and ical depths for all markers and zones perting and ical depths for all markers and zones perting the starting and ical depths for all markers and zones perting the starting and ical depths for all markers and zones perting the starting and zones perting the zones perting the starting and zones perting the zones per
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Shut well in 1/ H2S scrubber or Verbal notifica	/23/85 due to high H2S. n 6/14/85. Returned wel	Installed 2' x 14'. I to production on 6/ction given to BLM (V	Weatherford Products 14/85. ernal office) on
Shut well in 1/ H2S scrubber or Verbal notifica	/23/85 due to high H2S. n 6/14/85. Returned wel	Installed 2' x 14'. Installed 2' x 14'. It o production on 6/	Weatherford Products 14/85. ernal office) on
Shut well in 1/H2S scrubber on Verbal notifica June 19, 1985.	/23/85 due to high H2S.n 6/14/85. Returned wel	Installed 2' x 14' Installed 2' x 14' It o production on 6/ ction given to BLM (V	Weatherford Products 14/85. ernal office) on
Shut well in 1/ H2S scrubber or Verbal notifica	/23/85 due to high H ₂ S. n 6/14/85. Returned well ation of return to produ	Installed 2' x 14' Installed 2' x 14' It o production on 6/ ction given to BLM (V	Weatherford Products (14/85. ernal office) on
Shut well in 1/H2S scrubber on Verbal notifica June 19, 1985.	1/23/85 due to high H2S. 10 6/14/85. Returned well 11 tion of return to produ	Installed 2' x 14' Installed 2' x 14' I to production on 6/ ction given to BLM (V DIVISION C GAS & MII	Weatherford Products (14/85. ernal office) on

Form 31605 (November 1983) (Formerly 9-331)	DEPARTME BUREAU (F LAND MANAGEME	RIOR verse side)	E* Expires Au 5. LEASE DESIGNAT U-3735	cau No. 1004—0135 gust 31, 1985 pion and serial no.
(Do not use this	NDRY NOTICE form for proposals Use "APPLICATION	S AND REPORTS to drill or to deepen or plu n FOR PERMIT—" for suc	is back to a different reservoir.	N/A	
OIL GAS WELL WELL NAME OF OPERATOR	X OTHER	52	armonto)	N/A 8. FARM OR LEASE	NAME
See also space 17 be	Suite 5250 Report location clear	Midland, ax 70	705-5510889 ts.	9. WELL NO. 1-9 10. FIELD AND POOL Bonanza	nyon Federal
1060.85' FEL,	2083.14' FN	., SE/4 NE/4	DIVISION OF IL, GAS & MINING	Sec. 9, T1	AREA
14. PERMIT NO. 43-047-30378		5. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PA	Utah
proposed work. nent to this work.	OFF PULL MULL ABAI CHA OR COMPLETED OPERAT If well is directional	OR ALTER CASING TIPLE COMPLETE NDON* NGE PLANS TONS (Clearly state all pertity drilled, give subsurface learns)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Prod:Place	REPAIR: ALTERI ABANDO Back in Serv sits of multiple comple mpletion Report and Le tes, including estimated tical depths for all ma	tion on Well og form.)
Production II	om well star	led on 1/20/07,	iz. 30 fil, 430 fior gas	, por 32,	

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Production Superintendent	DATE 1/25/89
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 3160-5 (November 1983) (Formerly 9-331)

16.

TFD STATES DEPARTM

Form approved. Budget Bureau No. 1004-0135

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	(Other instruction on reverse side)	5. LEASE DESIGNATION AND U-37355	
SUNDRY NOTICES AND REPORTS ON set this form for proposals to drill or to deepen or published to	WELLS a different reservoir.	6. IF INDIAN, ALLOTTEE OR	TRIBE NAME

(Do not use this form for proposa Use "APPLICA"	als to drill or to deepen or park that to a different reservoir	
OIL GAS WELL X OTHER	NOV 1 2 1000	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	110 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8. FARM OR LEASE NAME
EP Operating Company	DNASA	No Name Canyon
3. ADDRESS OF OPERATOR	OIL GAS 2	9. WELL NO.
6 Desta Drive, Suite 525	OIL, GAS & MINING	1-9
	early and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
1060 051 PPr 2002 1/1 ×	2277 077 11 227 11	Bonanza
1060.85' FEL, 2083.14' F	FNL, SE/4 NE/4	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA
		Sec. 9, T10S, R23E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 13. STATE
43-047-30378	5338' GR	Uintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:	Buss	EQUI	INT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WELL,	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL (Other)	<u></u>	CHANGE PLANS		(NOTE · Report rest	ilfa d	oduction of multiple completion on Well tion Report and Log form.)	X
PECEIBE UBODORES OF GO	VIDI DE	one ones areas (Ol 1 1	11			Topic und nog rottu.	

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production resumed on the subject well on 11/5/89.

OIL A	ND GAS
DRN	RJF
JRB	GLH
DTS	SLS
	<i>i</i>
	1
1-785	1
	ROFILM /
3 1	FILE
landa-	

8. I hereby certify that the foregoing is true and correct		
S. D. Reed	TITLE Production Superintendent	DATE11/8/89
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side



4849 Greenville Ave., Suite 1200 Dallas, Texas 75206-4186 214-369-7893 Edward L. Johnson Director Land Operations Gulf Coast Region

December 2, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTENTION: Mr. R. J. Firth

RECEIVED

DEC 0 7 1992

DIVISION OF OIL GAS & MINING

Gards

Re:

Change of Operator (Form 9)

Unitah & Duchesne Counties, Utah

Dear Mr. Firth:

Enclosed please find twenty-six (26) Form 9s transferring operations from EP Operating Company to Phoenix Hydrocarbons Operating Corp. If you have any questions regarding the above, please call me at (214) 987-6442.

Yours truly,

Dean Edzards ,

DE:ks Enclosure

c:

Mr. Randy Bailey P. O. Box 2802 Midland, Texas 79702

orm 9 D	6. Lease Designation and Serial Number U-37355 7. Indian Allottee or Tribe Name		
	NOTICES AND REPORTS O		N/A 8. Unit or Communitization Agreement
	APPLICATION FOR PERMIT— for such propos		N/A
. Type of Well Oil St Gas	Other (specify)		9. Well Name and Number No Name Canyon Fed. #1-9
Name of Operator EP Operating Compan	у		10. API Well Number 4304730378
. Address of Operator		4. Telephone Number 915-682-9756	11. Field and Pool, or Wildcat Bonanza
. Location of Well	0, Midland, TX 79705-5510	1913-002-9730	
Footage : 1,060 QQ, Sec, T., R., M. : Sect	0.85' FEL, 2,083.14' FNL (Si ion 9, T10S, R23E		: Uintah : UTAH
	PRIATE BOXES TO INDICATE NA		
NOT (Sub	ICE OF INTENT mit in Duplicate)	SUBSE((Submit o	QUENT REPORT Original Form Only)
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion The Other Change of	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date Work Will		Date of Work Completion Report results of Multiple Complet on WELL COMPLETION OR REC	tions and Recompletions to different reservoirs OMPLETION AND LOG form.
		* Must be accompanied by a cen	
3. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS (Clearly state all pertin	nent details, and give pertinent dates.	If well is directionally drilled, give subsurface

locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from EP Operating Company:

Phoenix Hydrocarbons Operating Corp.

P. O. Box 2802 Midland, Texas 79702

915-682-1186

Effective: September 1, 1992

DEC 0 7 1992

DIVIGION OF OIL GAS & MINING

14. I hereby certify	that the fo	regoing is true	and corre	ct						
Name & Signature		yon h	\sim	me		Title	Landman	Date	11/23	<u>19</u> 2
State Use Only)	Byro	W. Jame	28						,	

Phoenix Hydrocarbons Operating Corp.

January 5, 1993

State of Utah Division of Oil, Gas, & Mining 3 Triad Center, #350 Salt Lake City, UT 84180-1203

Attention: Lisha Romero

RE: Sundry Notices

Enserch Exploration Inc. Acquisition

Dear Lisha:

Enclosed you will find the subject Sundry Notices. As per our telephone conversation in early December, we have signed a copy of the original notices which were filed by Enserch Exploration Inc. at the end of November.

In regards to the BLM notices, I am currently working with Enserch Exploration Inc. to get these filed.

If you should have any questions, please call.

Sincerely,

Rhonda Patterson

encl.

BECEUVEU

JAN 1 3 1993

DIVISION OF O'L GAS & MINING

Form 9	DEPART DIVISIO	บ-3	Designation and Serial Number 7355 Allottee or Tribe Name			
 **CONTRACT RESERVATION OF THE C 	proposals to drill ner	ICES AND REPORTS C w wells, deepen existing wells, or to re ATION FOR PERMIT— for such propo	enter p		N/A 8. Unit o N/A	r Communitization Agreement
1. Type of Well Oil Well	CX Gas	Other (specify)				Name and Number Name Canyon Fed. #1-9
2. Name of Operator EP Operating		•			10. API W	/ell Number 4730378
3. Address of Operator	Company			4. Telephone Number	Ĺ	and Pool, or Wildcat
6 Desta Drive	e, #5250, Mi	dland, TX 79705-5510		915-682-9756	Bon	anza
	: Section 9 CAPPROPRIA	FEL, 2,083.14' FNL (S , T10S, R23E TE BOXES TO INDICATE N		State RE OF NOTICE, REPO	RT, OF	OTHER DATA
-	NOTICE OF (Submit in Du				QUENT FO	
Abandonment Casing Repair Change of Pla Conversion to Fracture Treat Multiple Comp	ns [Injection [New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off		Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other		New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date			Re	ate of Work Completion port results of Multiple Complet WELL COMPLETION OR RECO	OMPLETIC	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from EP Operating Company:

Phoenix Hydrocarbons Operating Corp.

P. O. Box 2802

Midland, Texas 79702

915-682-1186

Effective: September 1, 1992

JAN 1 3 1993

DIVISION OF OIL GAS & MINING

		to organization of the second
4. I hereby certify that the foregoing is true and correct		
Name & Signature / Jun n deme	Title Landman	Date 11/23/92
State Use Only) Byron W. James		,
PHOENIX HYDROCARBONS OPERATING CORP. NAME & SIGNATURE	CA,	2/11/72

TITLE/DATE

See Instructions on Reverse Side (8/90)

Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No. U-37355

6. If Indian, Allottee or Tribe Name

New Construction

Water Shut-Off

(Note: Report results of multiple completion on Well Completion or

change of Operator

Non-Routine Fracturing

Conversion to Injection

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well X Gas 8. Well Name and No. No Name Canyon Fed #1-9 2. Name of Operator 9. API Well No. Phoenix Hydrocarbons Operating Corp. 43-047-30378 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area Midland, TX 79701 415 West Wall, #703 (915)682-1186 Bonanza 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SENE Sec 9, T10S, R23E Uintah, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans

Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Other

Recompletion

Plugging Back

Casing Repair

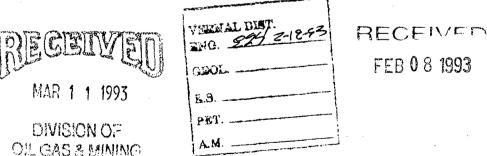
Altering Casing

Effective September 1, 1992, Phoenix Hydrocarbons Operating Corp. became the Operator of the above named well from EP Operating Company. Reporting responsibilities transferred hands December 1, 1992.

ENSERCH

Subsequent Report

Final Abandonment Notice



14. I hereby certify that the foregoing is true and corre	Ct Title President	Date 2/4/93
Approved by Conditions of approval, if any:	ASSISTANT DISTRICT Title HANAGER WINEPALS	Date <u>MAR</u> 8 1993

Title 18 U.S.C. Section 1001, makes it a crime for thy person knowingly and willfully to make to any department or agency of the United States any false. Sections or fraudulent statements or representations as to any matter within its jurisdiction

	OR CHANGE WORKSHEET			Routie	5 l
	all documentation received by the divisio each listed item when completed. Write		cable.	2,DAS 3-VLC 4-RJF	
	ge of Operator (well sold) gnation of Operator	□ Designation of □ Operator Name	•	5-RWM	
he op	erator of the well(s) listed belo	ow has changed (EFFE	CTIVE DATE:	9-1-92	
O (ne	w operator) (address) PHOENIX HYDRO OPER CO PO BOX 2802 MIDLAND TX 79702 RHONDA PATTERSON phone (915) 682-1186 account no. N 9880			EP OPERATING CO. 6 DESTA DRIVE #52 MIDLAND TX 79705 BYRON JAMES, LAND phone (915)682-9 account no. N 04	50 -5510 MAN 756
e11(s) (attach additional page if needed):				
Name: Name: Name: Name:	**SEE ATTACHED** API:	Entity: Entity: Entity: Entity:	SecTwp SecTwp SecTwp	Rng Lease Ty Rng Lease Ty Rng Lease Ty Rng Lease Ty	ype: ype:
<u>L</u> 1.	OR CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or ot operator (Attach to this form). (Rule R615-8-10) Sundry or other (Attach to this form).	<i>(kc'd 12-7-12)</i> r <u>legal</u> ,documentatio			
1 <u>/4</u> 3.	The Department of Commerce has loperating any wells in Utah. yes, show company file number: _	Is company registere	ne new opera ed with the	tor above is not o state? (yes/no) _	currently If
ec. 4.	(For Indian and Federal Wells (attach Telephone Documentation comments section of this form. changes should take place prior	n Form to this rep Management review	port). Mak of:Federal	e note of BLM s and Indian well	tatus in
<u>ce</u> 5.	Changes have been entered in the listed above. $(3-15-93)$	e Oil and Gas Inform	nation Syste	m (Wang/IBM) for e	ach well
<u>et</u> 6.	Cardex file has been updated for	each well listed al	bove. (3-15-93))	
<u>il</u> 7.	Well file labels have been updat	ted for each well li	sted above.	(3-15-93)	
<u>10</u> 8.	Changes have been included on t for distribution to State Lands	he monthly "Operato and the Tax Commiss	r, Address, ion. ₍₃₋₁₅₋₉₃₎	and Account Chang	es" memo
<u>lc</u> 9.	A folder has been set up for the placed there for reference during	e Operator Change fing routing and proces	ile, and a o ssing of the	copy of this page original document	has been

- OVER -

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

(12/93)

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

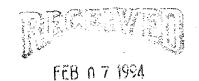
Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAF	H ACCOUNT NUMBE	N9880 ER:	
RHONDA PATTERSON PHOENIX HYDRO OPER CORP PO BOX 2802	,		REPC	ORT PERIOD (MONTI	H/YEAR): 12 / 9	3
MIDLAND TX 79702			AME	NDED REPORT□ (Highlight Changes)
Well Name	Producing	Well	Days	<u> </u>	Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
GULF STATE 36-11			Ope.	0.12(232)	0.24.402,	
√4304731350 00040 08S 18E 36	GRRV			ML-22057		
GULF STATE 36-13 4304731345 00045 085 18E 36	GRRV			mL-22057		
LOVE UNIT #1 #804730617 # 01366 115 21E 11	WSTC	·	-	u-8344 \		
LOVE UNIT 1-12 4204430638 01366 115 21E 12	WSTC		-	u-8344		
LOVE UNIT 4-1 #304730640% 01366 115 21E 4	WSTC		-	U-8347	(Separ	ek Chg. 3/94) IT
LOVE UNIT A1-18 *4804730706* 01366 115 22E 18	WSTC		-	U-8348	LOVE UN	IT '
LOVE UNIT B1-10 _4304730709_01366 115 21E 10	WSTC		-	u-8347		
LOVE UNIT B2-3 4304730766 01366 115 21E 3	WSTC			- U-8347 /		
LAFKAS FED 1-3 4304731178 01367 115 20E 3	MVRD			U-34350	CF-201 (separal	chg)
BITTER CREEK 1-3 4304730524 01460 115 22E 3	MVRD		-	U-29797		
CROOKED CANYON 1-17 4304730369 01465 105 23E 17	MVRD		-	U-37355		
NO NAME CANYON 1-9 √4304730378 01466 10S 23E 9	MVRD		-	- U-37355		
SAGEBRUSH 1-8 ~4304730383 01467 105 23E 8	MVRD			u-37355		
			TOTALS			,
				<u> </u>		
		o / /	. /			
			1			
WHIS SEBMO.						
LEASE BASIS/VERNAL BYM	,					
hereoy certify that this report is true and complete to	the best of mi	/ knowledge		r	Date:	
ame and Signature:					Telephone Number:	

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200 Denver, Colorado 80202 Phone 303-592-8579



DIVISION OF

OFFICE SERVING

January 13, 1994

State of Utah Division of Oil, Gas, & Mining 3 Triad Center, #350 Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator

Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,

Steven G. Van Hook Attorney-in-Fact

Enclosures

INTEROFFICE COMMUNICATION

SNYDER OIL CORPORATION

TO:

George Rooney

FROM:

Steve Van Hook

DATE:

January 17, 1994

RE:

Phoenix Acquisition

Transfer of Operator Forms

THE COMMUNICATION OF THE PARTY OF THE PARTY

FFB 07 1994

DIMINION OF OIL GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

Copt of

Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.

Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.

3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:

McLish #1, 2, 3, 4 Pan Am #2 Walker Hollow U6, J8

4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3
Canyon View 1-18
Crooked Canyon 1-17
Federal 11-1-M
Madelive 4-3-C
Coors 1-14-D
Baser 5-1

No Name 2-9, 1-9
Willow Creek #2
Flat Mesa 2-7
Flat Mesa 1-7
Gusher 15-1-A
Southman Canyon 4-5, 4-4, 1-5
Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms January 17, 1994 Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

UNITED STATES

FORM APPROVED

(December 1989) DEPARTME	INT OF THE INTERIOR LAND MANAGEMENT	Expires: September 30, 1990 5. Lease Designation and Serial No.
SUNDRY NOTICES	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian. Allottee or Tribe Name
	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation
1. Type of Well Oil Gas Other 2. Name of Operator Snyder Oil Corporation	ation	8. Well Name and No. NO Name Canyan #1-9 9. API Well No. 43-047-30378
4. Location of Well (Footage, Sec., T., R., M., or Survey		10. Field and Pool, or Exploratory Area 11. County or Parish, State
Sec 9, T-10-5,		Uintah, UT
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Recompletion Report at	multiple completion on Well Completion or
 Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ven 	ail pertinent details. and give pertinent dates the work is the work is	

Effective January 1, 1994, Snyder Oil Corporation will become the operator of the referenced well from Phoenix Hydrocarbons Operating Corp.

Snyder Oil Corporation is covered under Federal Bond #579354 (Gulf Insurance Company) and Utah State Bond #582488.

	FEB 2 2 1994	
	1	
4. I hereby certify that the foregoing is true and correct	Title Atting in Fact	Date 1-14-94
(This space for Federal or State office use) Approved by HOWARD B. CLEAVINGER II Conditions of approval, it any:	ASSISTANT DISTRICT TILLE MANAGER MINERALS	Date 1 7 1094
The section (VIII makes to come are any necessary spewingly	c and willfully to make to any department or agency	tithe United State Line Like Catholic of Householders statemen

Form 3160-5 (December 1989)

Final Abandonment Notice

UNITED STATES MENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: September 30, 1990

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or

Change of Operator

Recompletion Report and Log form i

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	5. Lease Designation and Serial No. U - 37355 6. If Indian. Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Well Other	8. Well Name and No. NO Nume Canyon #1-9
2. Name of Operator Phoenix Hydrocarbons Operating Corp.	9. API Well No.
3. Address and Telephone No. 415 West Wall, #703 Midland, TX 79701 915-682-1186	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
Sec 9, T-10.5, R 23-E	Uintan, UT
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment Recompletion	Change of Plans New Construction
Subsequent Report Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.1

Effective January 1, 1994, Snyder Oil Corporation will become the Operator of the above referenced

FEB 2 2 1004

. I hereby certify that the lefegoing is true and correct Signed	Title	President	Date	1/14/94
(This space for Federal or state office use) Approved by S. HOWARD B. C. FAVINGER JI Conditions of approval. If any:	Title _	ASSISTANT DISTRICT	Date	FED 1 7 1994
Conditions of approval, if any:				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

FEB 2 8 1994



February 17, 1994

Snyder Oil Corporation Attn: Mr. Steven C. Van Hook 1625 Broadway, Suite #2200 Denver, CO 80202

Re:

Well: No Name Canyon 1-9

SENE, Sec. 9, T10S, R23E

Lease U - 37355 Uintah County, Utah

Dear Mr. Van Hook:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Snyder Oil Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY2272, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801)789-1362.

Sincerely,

Howard B. Cleavinger 41

Assistant District Manager for Minerals

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah Division of Oil, Gas, & Mining 3 Triad Center, #350 Salt Lake City, UT 84180-1203

FEB 2 8 1994

図 001/00Z

Attention: Lisha Cordova

Change Of Operator RE: Sundry Notices

Dear Lisha:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,

Rhonda Patterson

encl.

7671	Date # of pages ▶ 3
	From Carry Brokens
	Co. ()
	Phone #
	Fax#
	7671

UINTAH COUNTY

Well Name	LEASE NUMBER	API REBMUN	LOCATION
Gulf State 36-11	ML-22057		SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057		SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057		SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-e-S, A-18-E
Pariette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0136484	43-047-30034	SEC 4, T-7-S, R-22-E
Wall Govt # 1	UTU076939	43-047-16609	SEC 5, T-7-S, R-22-E
McLish #1 (WalkerHollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (WalkerHollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-follow)	. SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
VicLish #4 (WalkerHollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341		SEC 8, T-7-S, R-23-E
Pari American #2	SL-066341	43-047-30038	SEC 9, T-7-S, R-23-E
Welker Hollow U-8	SL-066341		SEC 8, T-7-S, R-23-E
3aser 6-1	บโปอ76939	43-047-31833	SEC 6, T-7-S, R-22-E
3aser 6-1	UTU075939	43-047-31834	SEC 6, T-7-S, R-22-E
3aser 6-2	UTU075939		SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433		SEC 5, T-10-5, R-23-E
Southman 4-4	UTU33433		SEC 4 T-10-S, R-23-E
Southman 4-6	UTU33433		SEC 6, T-10-S, R-23-E
ast Gusher 16-1-A	UTU58097		SEC 16, T-8-S, R-20-E
Coors 14-1-D	UTU65223		SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
ederal 6-6-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
ecteral 11-1-M	- UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
lat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, FI-23-E
lat Mesa 2-7	U-38420	43-047-30545	SEC 7, T-10-S, R-23-E
Crocked Carryon 1-17	U-37356	43-047-30369	SEC 17, T-10-S, R-23-E
Villaw Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Carryon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31504	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 16, T-10-S, R-23-€
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30362	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 15, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
CHIT Edge 1-16	U-38427	43-047-30462	SEC 15, T-10-S, R-23-E
White River 1-14	U-36427	43-047-30461	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-5, R-22-E
	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
dokaut Paint 1-16	U-40736		SEC 1, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-38261		SEC 10, T-10-S, R-23-E
sheepherder Fed 1-10	U-38422		SEC 12, T-10-S, R-23-E
VSO Fed 1-12			SEC 10, T-12-5, R-21-E
Cottonwood Wash #1	U-40729		SEC 27, T-11-S, R-20-E
Willow Creek #1	U-34705		SEC 33, T-11-S, R-22-E
East Bench #1	U-25880		
Jzzard Creek 1-10	U-26880		SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222		SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16560	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8345		SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-38428		SEC 16, T-10-S, R-23-E
	CR201		SEC 3, T-11-S, R-20-E
aficas 1-3		43-047-31417	SEC 16, T-7-S, R-21-E
Laficas 1-3 State 14-16	ML-40904		
State 14-16	ML-40904 891018090A	43-047-30708	SEC 18, T-11-S, FI-22-E
State 14-16 Love Unit 1-18		43-047-30708 43-047-30817	SEC 11, T-11-S, R-21-E
State 14-16 Love Unit 1-18 Love Unit 1-11	891018090A	43-047-30705 43-047-30617 43-047-30638	SEC 11, T-11-5, R-21-E SEC 12, T-11-5, R-21-E
State 14-16 Love Unit 1-18 Love Unit 1-11 Love Unit 1-12	891018090A 891018090A	43-047-30705 43-047-30617 43-047-30638	SEC 11, T-11-S, R-21-E SEC 12, T-11-S, R-21-E SEC 4, T-11-S, R-21-E
State 14-16 Love Unit 1-18 Love Unit 1-11 Love Unit 1-12 Love Unit 4-1	891018090A 891018090A 891018090A	43-047-30706 43-047-30617 43-047-30638	SEC 11, T-11-5, R-21-E SEC 12, T-11-5, R-21-E
State 14-16 Love Unit 1-18 Love Unit 1-11 Love Unit 1-12	891018090A 891018090A 891018090A 891018090A	43-047-30705 43-047-30817 43-047-30838 43-047-30640	SEC 11, T-11-S, R-21-E SEC 12, T-11-S, R-21-E SEC 4, T-11-S, R-21-E

DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

	of Oil, Gas and Mining OR CHANGE HORKSHEET			Routing	GEERE
	ll documentation received by the division reach listed item when completed. Write N/A		ble.	2-) 3- VIE 4- R.I. F	37−SJ 8−F7LE √
	ge of Operator (well sold) gnation of Operator	□ Designation of□ Operator Name O		5-PL	/
The ope	erator of the well(s) listed below	has changed (EFFEC	TIVE DATE: _	1-01-94)	
TO (new	operator) SNYDER OIL CORPORATION (address) PO BOX 129 BAGGS WY 82321 KATHY STAMAN phone (307)383-2800 account no. N 1305	FROM (former	(address) Por ME RI Primer Pri	HOENIX HYDRO OPER D BOX 2802 IDLAND TX 79702 HONDA PATTERSON hone (915)682-118 ccount no. N 9880	36
Hell(s)	(attach additional page if needed):				
Name:_ Name:_ Name:_ Name:_ Name:_	**SEE ATTACHED** API:	Entity: Entity: Entity: Entity:	_ SecTwp SecTwp SecTwp SecTwp SecTwp	Rng Lease Typ Rng Lease Typ Rng Lease Typ Rng Lease Typ Rng Lease Typ	0e: 0e: 0e: 0e:
Lec 2.	(Rule R615-8-10) Sundry or other operator (Attach to this form). (All Rule R615-8-10) Sundry or other 1 (Attach to this form). (Rule R615-8-10) Sundry or other 1 (Attach to this form). (Ruld 2-7-94)	2/d 2-28-94) legal documentation			
	The Department of Commerce has bee operating any wells in Utah. Is yes, show company file number:	company registered	with the s	tate? (yes/no)	If
((For Indian and Federal Wells ON (attach Telephone Documentation comments section of this form. A changes should take place prior to	form to this repo Management review of completion of step	ort). Make of Federal a os 5 through	note of BLM sta und Indian well o 9 below.	ntus ir perator
· ·	Changes have been entered in the C listed above. (2-28-94)	÷			ch well
<u>Le</u> 6. (Cardex file has been updated for ea	ach well listed abo	ve. (2-28-94))	
fec 7. 1	Cardex file has been updated for each	for each well list	ed above. (3	-2-947	
<u>Lec</u> 8. (Changes have been included on the for distribution to State Lands and	monthly "Operator, d the Tax Commissio	Address, and (2-28-94)	nd Account Change	
Lec 9. 1	A folder has been set up for the (placed there for reference during)	Operator Change fil	e, and a cop	oy of this page ha	as been

ERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ITITY REVIEW [LeC]. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only) (In progress / Phoenix's IDLOC # m4/164/15/80,000 not to be released until replaced (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. 2. A copy of this form has been placed in the new and former operators' bond files. (LC 3. The former operator has requested a release of liability from their bond (yes no) Today's date
ASE INTEREST OHNER NOTIFICATION RESPONSIBILITY 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
LMING 1. All attachments to this form have been microfilmed. Date: Mach 18 1994.
1. <u>Copies</u> of all attachments to this form have been filed in each well file. 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
940228 Partial Change only. (See separate change)

IE71/34-35



Snyder Oil Corporation

P.O. Box 695 Vernal, Utah 84078 801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining 3 Triad Center, Suite #350 355 W. North Temple Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

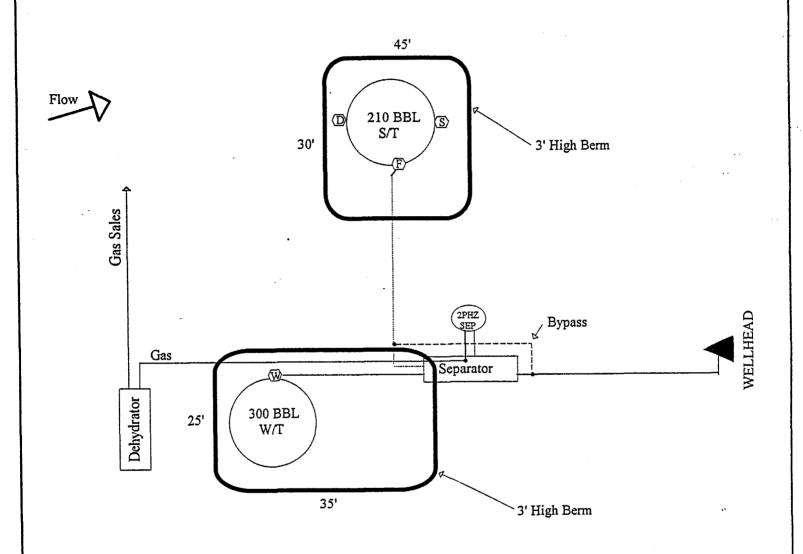
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemec Senior Clerk





SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION P.O. BOX 695 VERNAL, UT 84078

13-047-30378

Snyder Oil Corporation

NONAME CANYON FED 1-9 SE NE SEC 9 T10S R23E UINTAH COUNTY, UT Lease # U-37355 Prepared By: TM 01/15/96

BUYS & ASSOCIATES, INC. Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

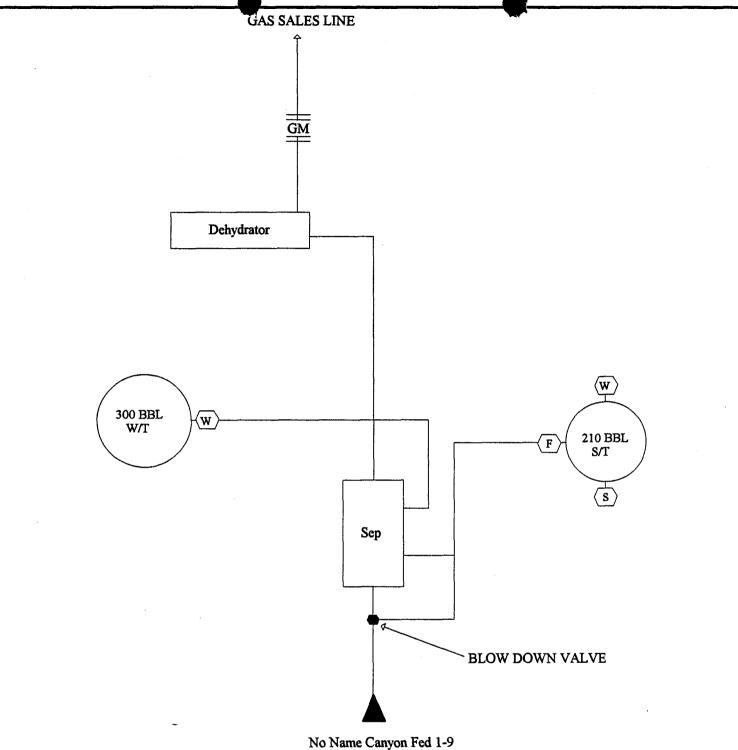
Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed·	Yes
. D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

^{*}The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.



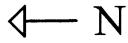
SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION P.O. BOX 695 VERNAL, UT 84078

Snyder Oil Corporation

No Name Canyon Fed 1-9 SENE Sec 9 T10S R23E Uintah County, UT 8/15/95 Prepared By: JT

BUYS & ASSOCIATES, INC. **Environmental Consultants**





June 7, 1999

1200 Smith, Suite 3300 Houston, Texas 77002 713-646-6600

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

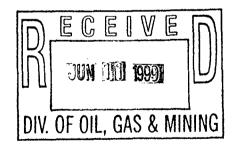
As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

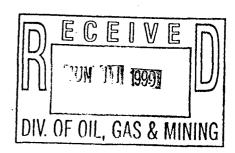
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

Enclosure

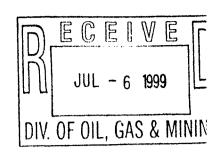




United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



In Reply Refer To: 3106 U-19037 et al (UT-932)

.nn 1 1999

NOTICE

Santa Fe Snyder Corporation 840 Gessner, Suite 1400 Houston, TX 77024 Oil and Gas

Merger Recognized
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

Christopher J. Merritt Acting Group Leader, Minerals Adjudication Group

Enclosures

- 1. Santa Fe Energy Resources, Inc. Exhibit of Leases
- 2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices Moab Field Office

Vernal Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801

St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102 SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185

Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202

Irene Anderson (UT-932) Teresa Thompson (UT-931)

SNYDER LEASES

LESSOR	STATE	LESSOR	STATE
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	ŪŤ
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	ŪT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT ·
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

Page 1

SNYDER LEASES

LESSOR	STATE	LESSOR	STATE
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	ĹA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

SANTA FE LEASES

LESSOR	STATE	LESSOR	STATE
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	· NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211 BLM WYW-0268735	WY WY		
BLM WYCHEY-037066	WY WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		
DEIVI VV I VV-DDUO/	44 !		

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining 1594 W. North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger

Surety Bond Number - JZ 7777 Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200 Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

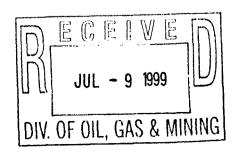
Phyllis Sobotik

r. Regulatory Specialist

/ps

Enclosures:

1625 Broadway Suite 2200 Denver, Colorado 80202 303/592-8500 Fax 303/592-8600



State of Delaware

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Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,

WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

Edward J. Freel, Secretary of State

AUTHENTICATION:

9725623

DATE:

05-05-99

0774411 8100M

991177495

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

- 1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.
- 2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger
- 3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.
- 4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

HOU04:121911.2

Surviving Corporation.

- 5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.
- 6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

Name: David L. Hicks

Title: Vice President — Law and

General Counsel

FORM 3160-5 (June 1990)

IITED STATES ENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135

BUREAU O	F LAND MANAGEMENT	Expires: March 31, 1993
SUNDRY NOTICES AN	ID REPORTS ON WELLS	5. Lease Designation and Serial No. See Attached List
Do not use this form for proposals to drill or to	deepen or reentry a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION	FOR PERMIT -" for such proposals	See Attached List
	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other	See Attached List	8. Well Name and No. See Attached List 9. API Well No.
2. Name of Operator		See Attached List
Santa Fe Snyder Corporation	Attn.: Phyllis Sobotik	10. Field and Pool, or Exploratory Area
3. Address and Telephone No.		See Attached List
1625 Broadway, Suite 2200, Dei	nver, CO 80202 303-592-8668	11. County or Parish, State
See Attached List		See Attached List
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ON
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Change of Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Snyder Oil Corporation and Santa Corporation. The legal acceptance	rent details, and give pertinent dates, including estimated date of starting an ical depths for all markers and zones pertinent to this work.)* Fe Energy Resources, Inc. have merge e date of the merger is May 5, 1999. He is not a find the image of the merger is May 5, 1999. He is not a find the image of the merger is the start of the image of the image.	ed to form Santa Fe Snyder lowever in an effort to simplify
effective date of merger.	nd of the Office of the Secretary of State	

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MININ

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.

I hereby certify that the foregoing is true and correct Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed	Title	Sr. Regulatory Specialist	Date	01-Jul-99
(This space for Federal of State office use)				
Approved by	Title		Date	
Conditions of approval, if any:				

UTAH FACILITIES

		Tribe						1		Lease	Mineral	1	
Lease	Unit Name	Name	Field	Stat	County	1/41/4	S	T	R	Number	Type	API Number	Comments
Horseshoe Bend #4-10			Horseshoe Bend	INA	Uintah	NW/SE	4	78	22E	U 0136484	FED	43-047-32577	11728
Horseshoe Bend #36-1P			Horseshoe Bend	ACT	Uintah	SE/SE	36	68	21E	ML 33225	STATE	43-047-31482	9815
Horseshoe Bend Compressor Site			Horseshoe Bend	ACT	Uintah		4	78	21E				
Jack Rabbit #1-11			Natural Buttes	INA	Uintah	SW/NE	11	108	23E	U 38425	FED	43-047-30423	H15
L.C.K. #30-1H		-	Horseshoe Bend	ACT	Uintah	SE/NE	30	6S	21E	N/A	FEE	43-047-31588	10202
Lafkas Federal #1-3			Hill Creek	INA	Uintah	SW/SW	3	118	20E	U 34350	FED	43-047-31178	1367
Lizzard Creek #1-10			Bitter Creek	ACT	Uintah	NW/NW	10	118	22E	U 25880	FED	43.041.31475	
Lookout Point #1-16			Natural Buttes	ACT	Uintah	NE/SE	16	10S	23E	ML 22186 A	STATE	43-047-30544	1495
Love Unit #1-11	Love		Love	ACT	Uintah	C/SW	11	118	21E	U 008344 A	FED	43-047-30617	1366
Love Unit #1-12	Love		Love	ACT	Uintah	SW/NW	12	118	21E	U 008344 A	FED	43-047-30638	1360
ove Unit #4-1	Love		Love	INA	Uintah	NW/SW	4	118	21E	U 8347	FED	43-047-30640	1366
Love Unit #A1-18	Love		Love	ACT	Uintah	SW/SE	18	118	21E	U 8348	FED	43-047-30706	1366
Love Unit #B1-10	Love		Love	ACT	Uintah	SE/SW	10	118	21E	U 8347	FED	43-047-30709	1366
Love Unit #B2-3	Love		Love	INA	Uintah	sw/sw	3	118	21E	U 8347	FED	43-047-30766	1366
Love Unit Compressor Site			Love	ACT	Uintah			118	21E				
Madeline #4-3C			Horseshoe Bend	ACT	Uintah	Lot 3	4	7S .	21E	U 42469	FED	43-047-32279	11379
McLish #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	ACT	Uintah	sw/sw	8	7S	23E	U 02651	FED	43-047-20280	2760
McLish #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/SE	8	7S	23E	U 02651	FED	43-047-30011	2760
McLish #3			Walker Hollow (Horseshoe Bend)	ACT	Uintah	NE/SE	8	7S	23E	U 02651	FED	43-047-30027	12504
McLish #4	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NE/SW	8	7S	23E	U 02651	FED	43-047-30030	2760
Natural #1-7		·	Love (Horseshoe Bend)	INA	Uintah	NW/NE	7	118	21E	U 8345	FED	43-047-30148	6129
No Name Canyon #1-9			Natural Buttes	ACT	Uintah	SE/NE	9	108	23E	U 37355	FED	43-047-30378	1466
No Name Canyon #2-9			Natural Buttes	ACT	Uintah	NE/NW	8	108	23E	U 37355	FED	43-047-31504	1468
NSO Federal #1-12			Natural Buttes	ACT	Uintah	NE/NW	12	108	23E	U 38423	FED	43-047-30560	1480
Pan American #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/NW	9	7S	23E	U 02651 A	FED	43-047-30037	
an American #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SW	9	78	23E	U 02651 A	FED	43-047-30038	2760
Pariette Draw #28-44		·	Windy Ridge West (Eight Mile Flat N.)	ACT	Uintah	SE/SE	28	48	1E	N/A	FEE ·	43-047-31408	4960
Pete's Flat #1-1			Natural Buttes	INA	Uintah	NE/SE	1	108	23E	U 38423	FED	43-047-30558	1510
Sage Hen #1-6			Natural Buttes	INA	Uintah	NE/SE	6	108	23E	U 38419	FED	43-047-30382	1490
Sagebrush #1-8			Natural Buttes	TAD	Uintah	SW/NE	8	10S	23E	U 37355	FED	43-047-30383	1467
Sheepherder #1-10		-	Natural Buttes	ACT	Uintah	NE/SE	10	108	23E	U 38424	FED	43-047-30559	1470
Southman Canyon #1-5 (Federal #1-5)		I	Natural Buttes	ACT	Uintah	SE/NW	5	10S	23E	U 33433	FED	43-047-30856	10689
Southman Canyon #3			Natural Buttes	WDW	Uintah	NE/SE	15	10S			FED	43-047-15880	Saltwater Disposal 9999
Southman Canyon #4-4 (Federal #4-4)			Natural Buttes	INA	Uintah	NW/SE	4	108	23E	U 33433	FED	43-047-30632	10690
Southman Canyon #4-5		1	Natural Buttes	ACT	Uintah	NE/SE	5	10S	23E	U 33433	FED	43-047-30633	6131
Southman Canyon #9-3M			Natural Buttes	ACT	Uintah	sw/sw	9	108	23E	U 37355	FED	43-047-32540	11767
Southman Canyon #9-4J			Natural Buttes	ACT	Uintah	NW/SE	9	108	23E	U 37355	FED	43-047-32541	11685
Southman Canyon #31-1L		_	Natural Buttes	ACT	Uintah	SW/	31	98	23E			43-047-32543	11678
State #14-16		Į.	Brennan Bottom	ACT	Uintah	sw/sw	16	7S	21E	ML 40904		43-047-31417	8010

OPERATOR CHANGE WORKSHEET Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change. Attach all documentation received by the division regarding this change.								
☐ Designation of O	perator	XX	Operator Name Ch	ange Only	(MERGE	CR)		
he operator of the w	vell(s) liste	d below has chang	ged, effective:6_	1-99				
O: (new operator) (address)	P.O. BO		RATIONFROM: (old	l operator) (addre	ess) <u>P</u> o	YDER OI O. BOX GGS, WY		ATION 2321
		307) 383-2800 no. N2000 (6-24	 				07) 383–2 o. <u>N1305</u>	
VELL(S) attach additi	onal page if r	needed:	*HORSESHOE BEND,	LOVE, I	EAST BEI	NCH & WA	ALKER HO	LLOW UNITS
ame: *SEE ATTA ame: ame: ame: ame: ame: ame: ame:	ACHED*	API: 43-697-, API: API: API: API: API: API: API: API:	Solution		*	^ _	Lease: Lease: Lease:	
	Sundry or	other legal docume	entation has been rec				•	
. Λ		Commerce has be	en contacted if the	new opera	tor abov	e is not o	currently o	

wells in Utah. Is the company registered with the state? (yes/no) _ #0||879_.

FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.

Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.

Cardex file has been updated for each well listed above.

Well file labels have been updated for each well listed above. (NW System)

Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8.2.99)

A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPER	ATC	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENT	ITY	REVIEW
M-	1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>p</u>	2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BON	D V	ZERIFICATION - (FEE WELLS ONLY)
Dr.	1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (RUA 6 11 99 #JZ7777)
2	2.	A copy of this form has been placed in the new and former operator's bond files.
De	·3.	The FORMER operator has requested a release of liability from their bond (yes)no), as of today's date If yes, division response was made to this request by letter dated
LEA	SE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
<u></u>	-1.	Copies of documents have been sent on 8 12 99 to Ed BMM at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
JA	2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated19, of their responsibility to notify all interest owners of this change.
FILN	AIN	G
KS	1.	All attachments to this form have been microfilmed. Today's date:
FILI	NG	
	1.	Copies of all attachments to this form have been filed in each well file.
_	2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COM	1M	ENTS
	-	

•

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL,	, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AN	D REPORTS ON WE	_LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drift new wells, significantly deepen	existing wells below current boltom-hole de	pth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL			8. WELL NAME and NUMBER:
	OTTICK		Exhibit "A" 9. API NUMBER:
2. NAME OF OPERATOR: El Paso Production C	il & Gas Company		5. AFTHOMOER.
3. ADDRESS OF OPERATOR:	Tal. of odd oomparity	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
8 South 1200 East CHY Vernal	STATE Utah ZIP 84078	435-789-4433	
4. LOCATION OF WELL FOOTAGES AT SURFACE:		特别的 1.数	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH
11. CHECK APPROPRIATE BOXES	S TO INDICATE NATURE	OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTUR	E TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CON	STRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIO	OUS PLANS OPERATO	R CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG ANI	NODNABA	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAM	TE PLUG BAC	:K	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STA	TUS PRODUCT	ION (START/RESIUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODU	UCING FORMATIONS RECLAMA	TION OF WELL.SITE	X other: Name Change
CONVERT WELL TY	PE RECOMPL	ETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS	S. Clearly show all pertinent details i	ncluding dates, depths, volume	s, etc.
As a result of the merger bet			
subsidary of El Paso Energy (Corporation, the na	me of Coastal O	il & Gas Corporation
has been changed to El Paso I	Production Oil & Ga	as Company effec	tive March 9, 2001.
•	See Exhibit "A	741	
Bond # 400JU0708			
Coastal Oil & Gas	Corporation		
NAME (PLEASE PRINT) John T Elzner	· TIT(E <u>Vice Preside</u>	nt
SIGNATURE	DA1	E 06-15-01	
7	.011 6 0 - 0 - 0	··	
El Paso Production NAME (PLEASE PRIM) John T El zner		TLE Vice Preside	ent
White I France I Mile I			
SIGNATURE	0.	TE 06-15-01	
(This space for State use only)			RECEIVED
			I have been been been been been been been be

JUN 19 2001

State of Delaware

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

ILIN - 2001

DIVISION OF OIL, GAS AND MINING



Darriet Smith Windson Harriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

E. Roark, Assistant Secretary

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

IUN 19 2001



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza Houston TX 77046-0095

:

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Exhibit of Leases

TIPLICE OCEOALA	UTU-47172	UTU-74415	UTU-53860
UTUSL-065841A	UTU-50687	UTU-74415	UTU-66401
UTU-28652	UTU-52298	UTU-75091	UTU-67868
UTU-37943		UTU-75096	UTU-65389
UTU-44089	UTU-0109054	UTU-75097	UTU-77084
UTU-44090A	UTU-0143511	UTU-75673	UTU-61430
UTU-61263	UTU-0143512	- · · ·	UTU-72633
UTU-00343	UTU-38401	UTU-76259	
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	
010			

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

ROUINIO					
1. GLH	4-KAS				
2. CDW /	5-LP v				
3. JLT	6-FILE				

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below h	as changed, effective:	3-09-200	01	_		
FROM: (Old Operator):		TO: (New Operator):				
COASTAL OIL & GAS CORPORATION		EL PASO	PRODUCTIO	N OIL & GA	S COMI	PANY
Address: 9 GREENWAY PLAZA STE 2721		Address:	9 GREENWA	AY PLAZA S	TE 2721	RM 29751
HOUSTON, TX 77046-0995		HOUSTON, TX 77046-0995				
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-4	4721		
Account N0230		Account	N1845			
	CA No.	Unit:	_			
WELL(S)						
	API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
PETES FLAT 1-1	43-047-30558	1510	01-10S-23E	FEDERAL	GW	S
FEDERAL 4-4	43-047-30632	10690	04-10S-23E	FEDERAL	GW	P
SOUTHMAN CANYON 4-5	43-047-30633	6131	05-10S-23E	FEDERAL	GW	P
FEDERAL 1-5 (CA 74473)	43-047-30856	10689	05-10S-23E	FEDERAL	GW .	P
SAGE HEN 1-6 (CA CR-3)	43-047-30382	1490	06-10S-23E	FEDERAL	GW	P
FLAT MESA 1-7	43-047-30365	1505	07-10S-23E	FEDERAL	GW	P
FLAT MESA 2-7	43-047-30545	1506	07-10S-23E	FEDERAL	GW	P
SAGE BRUSH 1-8	43-047-30383	1467	08-10S-23E	FEDERAL	GW	TA
NO NAME CANYON 1-9	43-047-30378	1466	09-10S-23E	FEDERAL	GW	P
NO NAME CANYON 2-9	43-047-31504	1468	09-10S-23E	FEDERAL	GW	P

43-047-32540

43-047-32541

43-047-30559

43-047-30423

43-047-30560

43-047-30481

43-047-30462

43-047-31278

43-047-30369

43-047-30379

11767

11685

1470

1475

1480

1500

1524

8406

1465

1485

09-10S-23E

09-10S-23E

10-10S-23E

11-10S-23E

12-10S-23E

14-10S-23E

15-10S-23E

15-10S-23E

17-10S-23E

17-10S-23E

FEDERAL GW

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TA

OPERATOR CHANGES DOCUMENTATION

(CA CR-5)

(CA CR-23)

(CA CR-22)

SOUTHMAN CANYON 9-3M

SOUTHMAN CANYON 9-4-J

BONANZA FEDERAL 3-15

CROOKED CANYON 1-17

CANYON VIEW FEDERAL 1-18

SHEEPHERDER 1-10

JACK RABBIT 1-11

NSO FEDERAL 1-12

WHITE RIVER 1-14

CLIFF EDGE 1-15

1.	(R649-8-10) Sundry or legal documentation was received	06/19/2001			
2. 3.			_	06/19/2001 ations Database on:	06/21/2001
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	608186-0143	

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
DA	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 08/23/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/23/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST	State well(s) covered by Bond No.: N/A
FF	EDERAL BOND VERIFICATION: Federal well(s) covered by Bond No.: WY 2793
	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A
	The FORMER operator has requested a release of liability from their bond on: N/A N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
	MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
Pro	oduction Oil and Gas Company shall be retained in the "Operator Change File".
_	

WESTPORT



NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 60202-4436 Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364

Surety - Continental Casualty Company

Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.

Conversion of Westport Oil and Gas Company, Inc., Into Westport Oil and Gas Company, L.P.

Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell;

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Black

Debby J. Black Engineer Technician

Encl:



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL. GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

•

Denver Colorado 80215-7093

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandu

Branch of Real Estate Services Uintah & Ouray Agency

٠,٧

Date:

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. liales H Common

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
I. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	9. API NUMBER:
3. ADDRESS OF OPERATOR: PHONE NUMBER: 77064 0005 (222) 676 50	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL STATE 17 Zip. 77004-0995 (032) 670-39	
FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL .
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FOR	MATION
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, St effective December 17, 2002. BOND# State Surety Bond No. RLB0005236 Fee Bond No. RLB0005238	uite 2800, Denver, CO. 80202-4800,
ree Bolld No. Kilbooos230	RECEIVED
EL PASO PRODUCTION OIL & GAS COMPANY	
	FEB 2 8 2003
	DIV. OF OIL. GAS & MINING
Jon R. Nelsen, Attorney-in-Fact	
WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix TITLE Agent and	Attorney-in-Fact
SIGNATURE CUPY DATE 12/1	7/02
· · · · · · · · · · · · · · · · · · ·	

(This space for State use only)

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW_L 3. FILE

X Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has change	u, enecuve.	12-17-02				
FROM: (Old Operator):		TO: (New O ₁	perator):		*: <u> </u>	
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT C	IL & GAS	COMPANY	LP	1
Address: 9 GREENWAY PLAZA		Address: P O E	OX 1148			
HOUSTON, TX 77064-0995		VERNAL, UT				
Phone: 1-(832)-676-5933		Phone: 1-(435)			*.	
Account No. N1845		Account No.	N2115			
CAN	No.	Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO_	TYPE	TYPE	STATUS
UTE TRAIL U 1	08-09S-22E	43-047-15377	2903	FEDERAL	GW	PA
NBU 73	17-09S-22E	43-047-31102	99998	FEDERAL	GW	PA
NBU 61	21-09S-22E	43-047-30900	99998	FEDERAL	GW	PA
STATE 1-32	32-09S-22E	43-047-34317	13419	STATE	GW	P
BITTER CREEK 1	34-09S-22E	43-047-15374	99998	FEDERAL	GW	PA
PETES FLAT 1-1	01-10S-23E	43-047-30558	1510	FEDERAL	GW	S
SOUTHMAN CANYON 4-4 (FED)	04-10S-23E	43-047-30632	10690	FEDERAL	GW	P
BONANZA 4-6	04-10S-23E	43-047-34751	99999	FEDERAL	GW	APD
SOUTHMAN CANYON 4-5	05-10S-23E	43-047-30633	6131	FEDERAL	GW	P
SOUTHMAN CANYON 1-5 (UTU-74473)	05-10S-23E	43-047-30856	10689	FEDERAL	GW	P
SAGE HEN FEDERAL 1-6 (CR-3)		43-047-30382		FEDERAL	GW	S
FLAT MESA FEDERAL 1-7		43-047-30365		FEDERAL	GW	S
FLAT MESA FEDERAL 2-7		43-047-30545		FEDERAL	GW	P
SAGEBRUSH FEDERAL 1-8		43-047-30383		FEDERAL	GW	TA
BONANZA 8-2	08-10S-23E	43-047-34087	99999	FEDERAL	GW	APD
BONANZA 8-3		43-047-34770		FEDERAL	GW	APD
NO NAME CANYON FEDERAL 1-9		43-047-30378		FEDERAL	GW	P
NO NAME CANYON FEDERAL 2-9	09-10S-23E	43-047-31504	1468	FEDERAL	GW	P
SOUTHMAN CANYON 9-3-M	09-10S-23E	43-047-32540	11767	FEDERAL	GW	S
SOUTHMAN CANYON 9-4-J	09-10S-23E	43-047-32541	11685	FEDERAL	GW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 02/28/2003						
 (R649-8-10) Sundry or legal documentation was received The new company has been checked through the Depart 		•	03/04/2003	-	ase on:	03/06/2003
4. Is the new operator registered in the State of Utah:	YES	Business Numb		1355743-018		

6. (R649-9-2) Waste Management Plan has been received on:	IN PLACE						
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		proved the 2/31/2003		ame char A-12/5/02	ige,		-
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit op	perator for wells listed	on: <u>02/</u>	27/2003				
9.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well		n: <u>01/</u>	09/2003			-	• .
10	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the	The Division has ap water disposal well(s)	-	Form 5, Tr	ansfer of A N/A	Authority	y to In	ject,
D A	TA ENTRY: Changes entered in the Oil and Gas Database on:	03/27/2003	·					
2.	Changes have been entered on the Monthly Operator Cl	hange Spread Sheet o	on: <u>03/</u>	27/2003				
3.	Bond information entered in RBDMS on:	N/A						
4.	Fee wells attached to bond in RBDMS on:	N/A						
ST	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	RLB 0005236						
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	158626364			-	· · · · · · · · · · · · · · · · · · ·		
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB 0005239						
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed contains the second seco	overed by Bond Numb	per R <u>LB</u>	0005238	,			
	The FORMER operator has requested a release of liability The Division sent response by letter on:	y from their bond on: N/A		N/A		·		
	ASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this c	been contacted and inf	formed by a l	letter from t	he Division	1 ·	:	
CC	MMENTS:							

Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135

Expires Inovember 30, 2000

MULTIPLE WELLS- SEE ATTACHED 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

abandoned well.					
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. MULTIPLE WELLS- SEE ATTACHED				
1. Type of Well					
Oil Well X Gas Well	Other		_	8. Well Name and No.	
2. Name of Operator				MULTIPLE WELLS- SEE ATTACHED	
WESTPORT OIL & GAS CO)MPANY, L.P.			9. API Well No.	
3a. Address	3b. Phone No. (include a	rea code)	MULTIPLE WELLS- SEE ATTACHED		
1368 SOUTH 1200 EAST, V	/ERNAL, UTAH 84078	435-781-7060		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	n)		BONANZA/SOUTHMAN CANYON	
MULTIPLE WELLS- SEE AT	<i>「TACHED</i>			11. County or Parish, State	
				UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume) Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other VARIANCE	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas

requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.						
14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed)	Title					
DEBRA DOMENICI	ENVIRONMENTAL ASSISTANT					
Signature Delia Domenica	Date July 9, 2004					
THIS SPACE F	OR FEDERAL OR STATE USE					
Approved by	Title Date Accepted by the					
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or Oltah Division of Federal Approval of The					
Title 18 U.S.C. Section 1001, make it a crime for any person known false, fictitious or fraudulent statements or representations as to any m	atter within its jurisdiction Declaration and department or agency of the United States any					
(Instructions on reverse) Date: 7-16-04 Initials CHO	9 1 2004					

DIV. OF OIL, GAS & MINING

	Westport Oil & Gas, L.P. Project Economics Works! Instructions: Fill in blue bd areas with before and after project data. The evaluation result. are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental afteration of the formulas. See JTC for changes.
•	OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF
	Project Name: Condensate Shrinkage Economics
	Is this job a well pull or production rig job ??? N (Y or N)
	Investment Breakdown: Cap/Exp Oil Price \$ 23.00 \$/80
	Code Cost, \$ Gas Price \$ 3.10 \$/MCF Capital \$ 820/830/840 \$1,200 Electric Cost \$ - \$ / HP / day Expense \$ 830/860 \$0 OPX/BF \$ 2.00 \$/BF Total \$ \$1,200 OPX/MCF \$ 0.62 \$/MCF
	Sefere
	Project Life: Life = 20.0 Years (Life no longer than 20 years) Payout Calculation: Payout Calculation: Payout = Total Investment = 1
	Internal Rate of Return: After Tax IROR = #DIV/01 Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero AT Cum Cashflow: Operating Cashflow = (\$2,917) (Discounted @ 10%) Payout = NEVER Years or #VALUE! Days
	Gross Reserves: Oil Reserves = 6 BO Gas Reserves = 0 MCF Gas Equiv Reserves = 38 MCFE
N	An average NBU well produces 0.192 Bapd with no tank pressure. The production is increased to 0.196 Bapd it 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.
	Project: Condensate Shrinkage Economics
	\$0
	(\$500)
	(\$1,000) (\$1,500) (\$2,500) (\$2,500)
	g (\$1,500)
	(\$2,000) (\$2,500)
	(\$3,000)
	(\$3,500)
	0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

Westport Oil and Gas, Inc. NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash		Gas/Oil	Gas/Oil Specific		Separator
Cond	litions	Ratio	Gravity of	Volume	Volume
		(scf/STbbl)	Flashed Gas	Factor	Percent
psig	°F	(A)	(Air=1.000)	(B)	(C)
Calculated	at Labora	tory Flash Condi	itions		
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0		1.000	98.14%
Calculated	Flash with	ກ Backpressure ເ	sing Tuned EOS	3	
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	***	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	_	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0		1.000	98.52%

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

⁽A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

⁽B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

⁽C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

ALL WELLS ROCKY MOUNTAIN GAS- BONANZA/SOUTHMAN CANYON ENARDO VARIANCE

							
LEGALS			<u>.S</u>		-		
WELL	SEC			QTR/QTR		CA NUMBER	API NO
BONANZA 04-06	4	108	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	108	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	108	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	108	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	108	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100\$1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	108	23E_	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	108	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	108	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	108	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	108	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENW	UTU38421	UTU38421	430473037900\$1
CROOKED CYN FED 1-17	17	10S	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	10S	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	108	23E	SENW	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11				UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16				ML22186A	011,00	430473054400S1
NO NAME CANYON 1-9	9				UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9	9	108	23E		UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12				UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1					UTU40736	01(22	430473055800S1
SAGE HEN FEDERAL 1-6	6				UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	~				UTU37355	UTU37355	430473038300S1
SHEEPHERDER FEDERAL 1-10	10				UTU38424		430473055900S1
SOUTHMAN CANYON 01-05 FED	5				UTU33433		430473085600S1
SOUTHMAN CANYON 04-04							430473063200S1
SOUTHMAN CANYON 04-05					UTU33433		430473063300S1
SOUTHMAN CANYON 09-03M							430473254000S1
SOUTHMAN CANYON 09-04J	9						430473254100S1
SOUTHMAN CANYON 31-01-L							430473254300S1
SOUTHMAN CANYON 31-02X							430473489800S1
SOUTHMAN CANYON 31-03							430473472600S1
SOUTHMAN CANYON 31-04					UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	 						430473472700S1 430473515000S1
SOUTHMAN CANYON 923-31J							430473515000S1 430473514900S1
SOUTHMAN CANYON 923-31P					J-33433		430473514900S1 430473528800S1
SOUTHMAN CANYON SWD #3					JTU-38427		430471588000S1
WHITE RIVER 1-14							130473048100S1

Form 3 160-5 (August 1999)

ED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. MULTIPLE WELLS- SEE ATTACHED					
1. Type of Well Oil Well Gas Well 2. Name of Operator	8. Well Name and No.					
WESTPORT OIL & GAS CO	OMPANY, L.P.	-		MULTIPLE WELLS- SEE ATTACHED 9. API Well No.		
3a. Address		3b. Phone No. (includ	le area code)	MULTIPLE WELLS- SEE ATTACHED		
1368 SOUTH 1200 EAST, V			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)		MULTIPLE WELLS- SEE ATTACHED		
MULTIPLE WELLS- SEE AT	TTACHED			11. County or Parish, State		
				UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION	ı		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamatio Recomplete			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 43047158800000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

> Accepted by the Utah Division of

		On, Gas : FOR DEA	and Mining	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	TON HEC	ORD ONLY	
DEBRA DOMENICI		ENVIRO	NMENTAL ASSISTANȚ	
Signature Selva Domenia	Date		July 12, 2004	
THIS SPACE FO	OR FEDERAL (OR STATE USE		
Approved by	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease			
Title 18 U.S.C. Section 1001, make it a crime for any person knowin false, fictitious or fraudulent statements or representations as to any magnetic statements of representations as to any magnetic statements.	gly and willfully	to make to any	department of agency of the trijted Sta	tes any

(Instructions on reverse)

JUL 1 4 2004

			EGAL	S			
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
SOUTHMAN CANYON 04-04	4	108	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	108	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	108	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	098	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	098	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	098	23E	SENW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	098	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	098	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	098	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	098	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	108	23E	NENW	UTU38427	UTU38427	430473048100S1

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	LEGALS			-S			
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
BONANZA 04-06	4	108	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	108	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	108	23E	SESE	UTU37355	UTU37355	430473408700\$1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000\$1
BONANZA 09-05	9	108	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	108	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	108	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	108	23E	SENE	UTU40736	CR-5	430473477200\$1
BONANZA 1023-2A	2	108	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	10S	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534500S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	108	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	108	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	108	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	108	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	108	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENW	UTU38421	UTU38421	430473037900S1
CIGE 008	35	09 S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36		22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010				NWSE	ML22651	891008900A	430473042500S1
CIGE 031			22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D			22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A				NENE	ML22651	891008900A	430473093800S1
CIGE 068D				NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D				SENE	UTU0149077	891008900A	430473114600S1
DIGE 105D				NENW	U011336	891008900A	430473175800S1
CIGE 118				NESE	UTU010954A	891008900A	430473202500S1
DIGE 144					ML22651	891008900A	430473202200S1
DIGE 147					ML22650	891008900A	430473202000\$1
DIGE 153					UTU010954A	891008900A	430473206700S1
CIGE 161					ML22651	891008900A	430473216800S1
CIGE 162					ML22650	891008900A	430473216400S1
CIGE 186					UTU010954A	891008900A	430473259000S1
CIGE 193					UTU010954A	891008900A	430473297300S1
CIGE 194					U011336	891008900A	430473293200S1
CIGE 195					ML22651		430473279700S1
CIGE 212					UTU0149077	891008900A	430473293800S1
CIGE 221							430473286800S1
CIGE 222							430473286900S1
CIGE 223							430473298300S1
CLIFF EDGE 1-15							430473046200S1
ROOKED CYN FED 1-17							430473036900S1
LAT MESA FEDERAL 1-7							430473036500S1
LAT MESA FEDERAL 2-7							430473054500S1
ACK RABBIT 1-11							430473042300S1
OOKOUT POINT STATE 1-16					ML22186A		430473054400S1
IBU 024N2 IBU 038N2							430473053500S1
							430473053600S1
BU 1022-1G							430473517500S1
BU 922-35K							430473512600S1
BU 922-36I							430473510700S1
O NAME CANYON 1-9							430473037800S1
O NAME CANYON 2-9							430473150400S1
SO FEDERAL 1-12							430473056000S1
ETE'S FLAT 1-1					JTU40736		430473055800S1
AGE HEN FEDERAL 1-6							430473038200S1
AGEBRUSH FEDERAL 1-8							430473038300S1 430473055900S1
HEEPHERDER FEDERAL 1-10	110 11						

.3

Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

SUNDRY	IMOLLIPLE M	VELLO- SEE ATTACHED					
Do not use this form for proposals to drill or reenter an					6. If Indian, Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD)	for such proposal	ls.				
		=		7. If Unit or Ca	A/Agreement, Name and/or No		
SUBMIT IN TRIPLICATE – Other instructions on reverse side					MULTIPLE WELLS- SEE ATTACHED		
Oil Well X Gas Well	8. Well Name	and No.					
2. Name of Operator				MULTIPLE W	ELLS- SEE ATTACHED		
WESTPORT OIL & GAS CO	OMPANY, L.P.			9. API Well No	9. API Well No.		
3a. Address		3b. Phone No. (include	de area code)	MULTIPLE WELLS- SEE ATTACHI			
1368 SOUTH 1200 EAST, V	/ERNAL, UTAH 84078	435-781-7060		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,				MULTIPLE WELLS- SEE ATTACHED			
MULTIPLE WELLS- SEE AT	TTACHED			11. County or Pa	arish, State		
				UINTAH CO	UNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, I	REPORT, OR O'I	THER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTIO	N			
Nation of Intent	Acidize	Dagman	Production	n (Start/Resume)	Water Shut-Off.		
Notice of Intent	Alter Casing	Deepen Fracture Treat	Reclamati		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomple		Other		
Subsequent report	Change Plans	Plug and Abandon	=	ily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	-			
13. Describe Proposed or Completed Ope.		lateila including actimates	d starting data of	eny proposed work s	nd annovimate duration thereof		
If the proposal is to deepen directional Attach the Bond under which the wor	ally or recomplete horizontally, giver it will be performed or provide the	e subsurface locations and the Bond No. on file with	l measured and tn BLM/BIA. Requ	ue vertical depths of ired subsequent repo	all pertinent markers and zones. Its shall be filed within 30 days		
following completion of the involved	operations. If the operation results	s in a multiple completion	n or recompletion	in a new interval, a	Form 3160-4 shall be filed once		
testing has been completed. Final Al determined that the site is ready for fin		only after all requiremen	its, including reci	amation, have been	completed, and the operator has		
	•						
Westport Oil & Gas Compan	y rescinds any previous	ly approved dispo	sal sites and	d proposes tha	nt any produced		
water from the attached list of	of wells on Exhibit A will	be contained in a	water tank a	and will then be	e hauled by truck		
to one of the following pre-ap	oproved disposal sites:	Dalbo, Inc. Dispos	sal Pit; RNI [Disposal Pit, S	ec. 5-T9S-R22E;		
Ace Oilfield Disposal, Sec. 2	-T6S-R20E; Southman	Canyon #3 SWD,	Sec. 15-T10	S-R23E, API	No. 430471588000005		
CIGE 9 SWD, Sec. 36-T9S-F	R22E; and Dirty Devil Fe	ederal 14-10 SWD	, Sec. 10-T9	9S-R24E, API	No. 430473056600S1.		
The disposal/emergency pits	for the locations listed	on Exhibit B will be	e reclaimed	within the 2004	4 year. The rest of the		
locations that have disposal/	emergency pits which a	re listed on Exhibi	t C will have	their pits recla	aimed by September		
2008.					RECEIVE		
					"" CIVE		
Westport Oil & Gas Company water from the attached list of to one of the following pre-apy Ace Oilfield Disposal, Sec. 2 CIGE 9 SWD, Sec. 36-T9S-FT The disposal/emergency pits locations that have disposal/2008. 14. I hereby certify that the foregoing Name (Printed/Typed) DEBRA D					JUL 27 200		
14. I hereby certify that the foregoing	g is true and correct				DIV 05 - 2004		
Name (Printed/Typed)		Title			" OF OIL, GAS a		
DEBRA D	OMENICI		ENVIRON	MENTAL ASSI	STANT "" & MININ		
Signature		Date					

Signature Date July 22, 2004 THIS SPACE FOR FEDERAL OR STATE USE Title Approved by

Office

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Utah Division of Oil, Gas and Mining

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

		LEGALS					
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
SOUTHMAN CANYON 04-04	4	108	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	108	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	10S	23E	swsw	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	098	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	098	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	098	23E	SENW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	098	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	09S	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	098	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	09S	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	108	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	108	23E	NENW	UTU38427	UTU38427	430473048100S1

EXHIBIT B PITS TO BE RECLAIMED IN 2004

	LEGALS			3			
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
CIGE 008	35	098	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1

EXHIBIT C PITS TO BE RECLAIMED BY SEPTEMBER, 2008

		L.	EGALS	3			
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	098	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	108	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	098	22E	SESE	ML22650	891008900A	430473216400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1

		LEGALS			1			
WELL	SEC	TWN	PGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO	
BONANZA 04-06	4	108	23E	NESW	U-33433	UTU33433	430473475100S1	
BONANZA 06-02	6	108	23E	NESW	UTU38419	UTU38419	430473484300S1	
BONANZA 08-02	8	108	23E	SESE	UTU37355	UTU37355	430473408700S1	
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355]430473477000S1	
BONANZA 09-05	9	108	23E	SESW	U-37355	UTU37355	430473486600S1	
BONANZA 09-06	9	108	23E	NWNE	U-37355	UTU37355	430473477100\$1	
BONANZA 10-02	10	108	23E	NWNW	U72028	UTU80201	430473470400S1	
BONANZA 10-03	10	108	23E	NWNE	UTU38261	CR-5	430473472800\$1	
BONANZA 10-04	10	108	23E	SENE	UTU40736	CR-5	430473477200\$1	
BONANZA 1023-2A	2	10S	23E 23E	NENE	ML47062 ML47062	 	43047353470081	
BONANZA 1023-2C BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534600S1 430473534500S1	
BONANZA 1023-2E BONANZA 1023-4E	4	108	23E	SWNW	U-33433	 	43047353920S1	
BONANZA 1023-4C	6	108	23E	NENW	U-38419	UTU38419	430473515300\$1	
BONANZA 1023-7B	7	108	23E	NWNE	U-38420	UTU38420	430473517200\$1	
BONANZA 1023-7L	7	108	23E	NWSW	U-38420	0.000.20	430473528900S1	
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1	
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1	
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENW	UTU38421	UTU38421	430473037900S1	
CIGE 008	35		22E	SWSE	UTU010954A	891008900A	430473042700S1	
CIGE 009	36			NWSE	ML22650	891008900A	430473041900S1	
CIGE 010	2			NWSE	ML22651	891008900A	430473042500S1	
CIGE 031	1			SWNW	U011336	891008900A	430473051100S1	
CIGE 062D	36				ML22650	891008900A	430473088500S1	
CIGE 067A	2			NENE	ML22651	891008900A	430473093800S1	
CIGE 068D	35			NWSW	UTU010954A	891008900A	430473095100\$1	
CIGE 089D CIGE 105D	34			SENE NENW	UTU0149077 U011336	891008900A 891008900A	430473114600S1 430473175800S1	
CIGE 118	35				UTU010954A	891008900A	430473173600S1 430473202500S1	
CIGE 144	2				ML22651	891008900A	430473202300S1	
CIGE 147					ML22650		430473202000S1	
DIGE 153					UTU010954A		430473206700S1	
DIGE 161					ML22651	891008900A	430473216800S1	
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1	
CIGE 186					UTU010954A	891008900A	430473259000S1	
DIGE 193							430473297300S1	
CIGE 194					U011336		430473293200\$1	
DIGE 195							430473279700S1	
CIGE 212							430473293800S1 430473286800S1	
DIGE 221					ML22650			
DIGE 223							430473286900S1 430473298300S1	
CLIFF EDGE 1-15							430473046200S1	
CROOKED CYN FED 1-17							430473036900S1	
LAT MESA FEDERAL 1-7							430473036500S1	
LAT MESA FEDERAL 2-7							430473054500S1	
ACK RABBIT 1-11	11	108 2					430473042300S1	
OOKOUT POINT STATE 1-16	16				ML22186A		430473054400S1	
NBU 024N2							430473053500S1	
NBU 038N2							430473053600S1	
IBU 1022-1G							430473517500S1	
IBU 922-35K							430473512600S1	
IBU 922-36I							430473510700S1	
IO NAME CANYON 1-9							430473037800S1	
NO NAME CANYON 2-9							430473150400S1	
ISO FEDERAL 1-12							430473056000S1	
PETE'S FLAT 1-1 BAGE HEN FEDERAL 1-6					UTU40736 UTU38419		430473055800\$1 430473038200\$1	
	()	100 2	ا ⊒د <u>:</u>	ALOE	U 1 U 3 0 4 1 8	UIV-0	43U413U30ZUU 3 I	
CACCERDING FENEDAL 19				SWNE	ITU37355	HTH37355	/30 <u>/73038300</u> 61	
GAGEBRUSH FEDERAL 1-8 GHEEPHERDER FEDERAL 1-10	8	10S 2	23E 3				430473038300S1 430473055900S1	

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an

	5. Lease Serial No.
	UTU-37355
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. Canyon Jederal
	NO NAME C ANYŎN 1-9
	9. API Well No.
	4304730378
	10. Field and Pool, or Exploratory Area
	NATURAL BUTTES
	11. County or Parish, State
	UINTAH COUNTY, UTAH
R.	EPORT, OR OTHER DATA
N	
n	(Start/Resume) Water Shut-Off
ioı	n Well Integrity
ete	
	y Abandon osal
_	
	by proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones.
uir	ed subsequent reports shall be filed within 30 days
	n a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
	,
Н	E SUBJECT WELL
	DUCTIVE.
	RECEIVED
	NOV 2 6 2007
	DIV. OF OIL, GAS & MINING
	and a such and a minaling
_	

abandoned well.	Use Form 3160-3 (APD) for such propo	sais.		
SUBMIT IN TRIPL	ICATE – Other instru	uctions on rev	erse side	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well		, , , , , , , , , , , , , , , , , , ,	MAX-A-1-2	_	
Oil Well X Gas Well	Other			8. Well Nam	ne and No. Canzon Jelus
2. Name of Operator		<u>.</u> .			I E C ANYỐN 1-9
KERR-McGEE OIL & GAS	ONSHORE LP			9. API Well	No.
3a. Address		3b. Phone No. (i	nclude area code)	43047303	78
1368 SOUTH 1200 EAST \	/ERNAL, UT 84078	(435) 781-702	24	10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description	on)		NATURAL	. BUTTES
				11. County or	Parish, State
SE/NE SEC. 9, T10S, R23E	2083'FNL, 1061'FEL			UINTAH C	COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATU	TRE OF NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTIO	ON .	
■ Notice of Intent ■ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construc	Reclama		Water Shut-Off Well Integrity Other
successful trapert	Change Plans	X Plug and Abar		rily Abandon	U Oulei
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin THE OPERATOR REQUES LOCATION. THE WELL LO	operations. If the operation rest bandonment Notices shall be fil al inspection.	ults in a multiple com led only after all requi	pletion or recompletion rements, including re-	n in a new interval clamation, have be	l, a Form 3160-4 shall be filed once een completed, and the operator has
					RECEIVED
PLEASE REFER TO THE A	TTACHED CHRONO	LOGICAL WEL	L HISTORY.		NOV 2 6 2007
					DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	Title			
SHEHA UPCHEGO	ata al		AND ADMIN SE	PECIALIST	
[] [] [] [] [] [] [] [] [] [] [] [] [] [WMU	Date November	19, 2007		
V 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	THIS SPAC	E FOR FEDERAL	OR STATE USE	gain, Johnson	
Approved by				19 Date	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached certify that the applicant holds legal or equ			Gas and Mi	ning	ACTION

(Instructions on reverse)

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly, and wills lepartmen or agency of the United States any A 100 pluy should be placed immediately
(+ 6380' to 6280') false, fictitious or fraudulent statements or representations as to any matter within its jur

Oil, G

NO NAME CANYON #1-9 2083' FNL & 1061' FEL SENE-Sec. 9 – T10S – R23E Uintah County, UT

KBE:

5350'

API NUMBER:

43-047-30378

GLE:

5338'

LEASE NUMBER:

U-37355

TD:

7510'

WI:

100.0000%

PBTD:

7463

NRI:

77.5000%

ORRI:

2.50000%

CASING:

17.5" Hole

13 3/8" 48# Csg @ 215', Cmt w/ 300 sx

12.25" Hole

8 5/8" 24# Csg @ 2035', Cmt w/ 150 sx

7.875" hole

4.5" 11.6# N-80 @ 7494', Cmt w/ 1000 sx RFC

TOC @ 3920' by CBL

TUBING:

2.375" 4.7# J-55 tubing landed at 6407'

Note: Baker Packer set @ 6395' on 5/3/89

Tubular/Borehole	Drift	Collapse	Burst	Capacitie	S	
	inches	psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
4.5" 11.6# N-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
8 5/8" 24# Csg	7.972	1780	2950	2.6749	0.3575	0.0636
13 3/8" 48# Csg	12.559	770	1730	6.5962	0.8817	0.1570
Annular Capacities						
2.375" tbg. X 4.5" 11.6# cs	sg.			0.4226	0.0565	0.01006
4.5" csg. X 8.625" 24# csg	1.8487	0.2471	0.04401			
8.625" 24# csg. X 13.375"	3.5616	0.4760	0.0848			

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	800'
Wasatch	4090'
Mesaverde	5790'

Tech. Pub. #92 Base of USDW's

USDW Elevation

~1800' MSL

USDW Depth

~3550' KBE

PERFORATIONS:

Formation	Date	Тор	Bottom	Status
		The Marian	AND A STATE OF THE	Face of the Color
Mesaverde	7/30/1978	6434'	7341'	146 shots

WELL HISTORY:

Drilling & Completion

- TD on 7/9/1978
- Perf & frac gross MV interval f/ 6434' 7341' August 1978
- Well on sales 2/29/1980, FTP 2890#, CP 2700#, 1060 MCFD
- Refrac existing MV perfs July 1983

NO NAME CANYON #1-9

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- ALL BRINE USED FOR DISPLACEMENT WILL HAVE 5 GALS CORROSION INHIBITOR PER 100 BBLS WATER. BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. RIH UNSET PKR, LD SAME. TOH W/TBG.
- 3. PLUG #1, TOP OF WASATCH (~4090): RIH & SET CIBP AT ~4190' AND SPOT 200' (~16 SX. OR 17.44 CUFT.) CLASS G CEMENT ON TOP OF PLUG TO ~3990'. DISPLACE WELL WITH 10 PPG BRINE.
- 4. PLUG #2, BASE OF USDW (~3550'): RIH & PERFORATE W/ 4 SPF @ 3650'. POOH W/ WIRELINE. RIH W/ CICR @ SET @ 3450'. PUMP 61 SX (69.19 CUFT.) CMT OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS W/ 200' CMT. (NOTE: CMT CALCULATION INCLUDES 40% [10% PER 1000' DEPTH] EXCESS FOR SQUEEZING PER AGENCY GUIDELINES). DISPLACE WELL WITH 10 PPG BRINE.
- 5. PLUG #3, INTERMEDIATE CSG SHOE (2035'): RIH & PERFORATE W/ 4 SPF @ 2085'. POOH W/ WIRELINE. RIH W/ CICR @ SET @ 1985'. PUMP 26 SX (29.65 CUFT.) CMT OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS W/ 100' CMT. (NOTE: CMT CALCULATION INCLUDES 20% [10% PER 1000' DEPTH] EXCESS FOR SQUEEZING PER AGENCY GUIDELINES). DISPLACE WELL WITH 10 PPG BRINE.
- 6. PLUG #4, TOP OF GREEN RIVER (~800'): RIH & PERFORATE W/ 4 SPF @ 900'. POOH W/ WIRELINE. RIH W/ CICR @ SET @ 700'. PUMP 48 SX (54.36 CUFT.) CMT OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS W/ 200' CMT. (NOTE: CMT CALCULATION INCLUDES 10% [10% PER 1000' DEPTH] EXCESS FOR SQUEEZING PER AGENCY GUIDELINES). DISPLACE WELL WITH 10 PPG BRINE.
- 7. PLUG #5, SURFACE: RIH & PERFORATE W/ 4 SPF @ 300'. POOH W/ WIRELINE. PUMP 88 SX (100.29 CUFT.) CMT DOWN CSG AND UP ANNULUS TO SURFACE. THIS STEP CALLS FOR 300' OF COVERAGE INSIDE PIPE & PRODUCTION STRING ANNULUS, ASSUMING CMT TO SURFACE BEHIND INTERMEDIATE PIPE. IF THERE IS NO CEMENT BEHIND THE INTERMEDIATE STRING AT SURFACE, THEN AMEND THIS STEP TO PUMP ENOUGH CEMENT TO INSURE A MINUMUM OF 50' CMT COVERAGE INSIDE ALL ANNULI, PER BLM REQUIREMENTS.
- 8. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
- 9. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Kerr-McGee Oil & Gas Onshore	, LP. ,	Account: N299	95 Today's Da	ote: 09/16/2008		
Problems: ☐ Late Report(s) ☐ Inaccurate Report(s) ☐ Incomplete Report(s) ☐ Other: No Subsequent Report		complete ma Violation by result in th outlined in R	anner may result in to the Division of Oil, (ne Division pursuing cule R649-10, Admir Section 40-6-11 of th	nese reporting problems		
Send reports to:	·	Fax to:				
Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801		(801) 359	0-3940 43 1 Canyon 105	047 30378 Federal 1-9 23E 9		
Type of Report	Month(s) of Problem Report					
Production – Form 10						
Disposition – Form 11						
Gas Plant – Form 13						
Enhanced Recovery – UIC Form 2						
☐ Injection – UIC Form 3						
Other						
Type of Report	Well Na	me(s)	API Number(s)	Drilling Commenced		
Spud Notice – Form 9						
Drilling Reports – Form 9						
☐ Well Completion Report – Form 8		:				
Other Subsequent Sundry	✓ List Attache	ed				
Description of Problem: Operator has submitted sundry of intents on a subsequent report shall be submitted on F show workover results, well status, work cor	orm 9. Sunary Na	otice, with in 30	l davs after completi	GM. Per Rule 649-3-23, ion. The report should		
f you have questions or concerns regarding t	his matter, please	contact Racl	hel Medina at	(801) 538-5260 .		
cc: Compliance File RAM						

Well File CHD

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Kerr-McGee Oil & Gas Onshore, LP. Account: N2995 Today's Date: 09/16/2008

Cige 240 Tribal 31-98 NBU 17-18B Southman Cyn 31-1-L Cige 283	4304733207 4304733375 4304730317	
NBU 17-18B Southman Cyn 31-1-L		
Southman Cyn 31-1-L	4304730317	

Cige 283	4304732543	
	4304734790	
NBU 142	4304732013	
Cige 54D	4304730851	
Cige 8	4304730427	
Cige 62D	4304730885	
Cige 153	4304732067	
Cige 186	4304732590	
Cige 193	4304732973	
Bonanza 10-23-7D	4304735393	
NBU Cige 6-19-9-21	4304730356	
Cige 116	4304731919	
Cige 174	4304732323	
Cige 260	4304734368	
Love U 1121-10G	4304735557	
Lizzard 1122-210	4304736045	
NBU 116	4304731925	
NBU 1022-11F	4304735314	
NBU 270	4304732862	
Canyon Federal 1-9	4304730378	
NBU 921-34J	4304737953	

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective	»:		1/6/2006		
FROM: (Old Operator):	TO: (New O	perator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M	•	& Gas Onshor	e. LP	
1368 South 1200 East		South 1200		-,	
Vernal, UT 84078		l, UT 8407			
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024	•		
CA No.	Unit:				
WELL NAME SEC TWN	RNG API NO	ENTITY	LEASE	WELL	WELL
		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the state of the sta	om the FORMER one	erator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received fro	•		5/10/2006		
3. The new company was checked on the Department of Com	•			n:	3/7/2006
4a. Is the new operator registered in the State of Utah:	YES Business Numb	-	1355743-018		
4b. If NO , the operator was contacted contacted on:					
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	-			
5c. Reports current for Production/Disposition & Sundries on:	ok	•	**		
6. Federal and Indian Lease Wells: The BLM and or	the BIA has appro	ved the	merger, nam	e chan	ge.
or operator change for all wells listed on Federal or Indian le		BLM	3/27/2006		not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit opera	tor for wells listed on:	:	3/27/2006		
8. Federal and Indian Communization Agreemen	• /				
The BLM or BIA has approved the operator for all wells li			n/a		
. ,	The Division has appro			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for	the water disposal wel	ll(s) listed	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006	-	# /4 # / 9 0 0 0		
2. Changes have been entered on the Monthly Operator Chan3. Bond information entered in RBDMS on:			5/15/2006		
4. Fee/State wells attached to bond in RBDMS on:	5/15/2006				
5. Injection Projects to new operator in RBDMS on:	5/16/2006	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New	on'	n∕a	Name Chang	e Only	
BOND VERIFICATION:	O11.	II/ a	Traine Chang	Conty	
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	•			
3. (R649-3-1) The NEW operator of any fee well(s) listed cove		•	RLB0005236		
a. The FORMER operator has requested a release of liability fro	*	n/a	rider added	KMG	
The Division sent response by letter on:					
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been				ivision	
of their responsibility to notify all interest owners of this chan	ge <u>on:</u>	5/16/2006	5		
COMMENTS:					

4 Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well		~							
Oil Well X Gas Well							e and No.		
2. Name of Operator						MUTIPLE	E WELLS	;	
KERR-McGEE OIL & GAS C	NSHORE LP					9. API Well I	No.		
3a. Address		3b. Pl	hone No. (includ	e are	ea code)				
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435)	781-7024			10. Field and I	Pool, or Explora	atory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)							
						11. County or	Parish, State		
SEE ATTACHED						UINTAH C	OUNTY, UT	ГАН	
	ROPRIATE BOX(ES) TO	NDICA	TE NATURE (OF N	NOTICE, R	EPORT, OR C	OTHER DATA	4	<u> </u>
TYPE OF SUBMISSION			TYP	E O	F ACTION	1			
Notice of Intent	Acidize Alter Casing	=	epen cture Treat		Production Reclamation	(Start/Resume)	Water Sh		
Subsequent Report	Casing Repair Change Plans		w Construction g and Abandon		Recomplet Temporari	e ly Abandon			
Final Abandonment Notice	Convert to Injection	Plu	g Back		Water Disp				_
PLEASE BE ADVISED THATOPERATOR OF THE ATTAKERR-McGEE OIL & GAS COF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF BLM BALM BALM BALM BALM BALM BALM BALM	T KERR-McGEE OIL 8 CHED WELL LOCATIONSHORE LP, IS RES	ONS. E PONSI DUCTE E BONI	EFFECTIVE : BLE UNDEF ED UPON LE D NO. RLBO	JAN R TE EAS 005 PI	NUARY 6 ERMS AN SE LAND: 237. ROVE	, 2006. ID CONDITI	ONS OVERAGE (6/06	RECEI MAY 1 0 V. OF OIL, GAS	2006
14. I hereby certify that the foregoing			— Div	islo	n of Oll,	Cas and Min	iling		==
Name (Printed/Typed)	-	Titl			-	Engineering	Technician	1	
RANDY BAYNE			ILLING MAN	IAG	ER			·····	
Signature / Sayne		Dat Ma	y 9, 2006						
7 ()	THIS SPAC	E FOR F	EDERAL OR S	TAT	E USE				
Approved by			Title			Date			Patientinia Arabiantus
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct Title 18 IJC C. Seekley 1001 makes	itable title to those rights in the sult operations thereon.	oject lease							
Title 18 U.S.C. Section 1001, make	it a crime for any person kno	owingiy a	and willfully to i	nake	to any dep	artment or agen	cy of the Unite	d States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY		MULTIPLE LEASES		
Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name			
	ICATE – Other instruc	tions on reverse si	de	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other			Well Name and No.
2. Name of Operator	O HIO			MUTIPLE WELLS
WESTPORT OIL & GAS CO	DMPANY L.P.			9. API Well No.
3a. Address	3	b. Phone No. (include ar	ea code)	L
1368 SOUTH 1200 EAST \		435) 781-7024		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)		II Comban D. II Ou
SEE ATTACHED				11. County or Parish, State UINTAH COUNTY, UTAH
12 CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE DI	
TYPE OF SUBMISSION	KOT KIATE BOX(ES) TO IN		F ACTION	FORT, OR OTHER DATA
		TIPEC	OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Reclamation	(Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair	New Construction	Recomplete	-
	Change Plans	Plug and Abandon	Temporarily	Abandon OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	y proposed work and approximate duration thereof
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed that inspection. O06, WESTPORT OIL & THE ATTACHED WELL I	subsurface locations and mea Bond No. on file with BLM in a multiple completion or r only after all requirements, in	asured and true I/BIA Require recompletion in recluding reclan	vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has
ONO TORLET.	APPRO	OVED <u>5/6</u>	106	DEOFUE
	Con	love Russel	0 0	- RECEIVED
	Division of	of Oil, Gas and Mininussell, Engineering T	ig Igahalalan	MAY 1 0 2006
14. I hereby certify that the foregoin				DIV OF QIL, GAS & MINING
Name (Printed/Typed)	g is true and correct	Title		
BRAD LANEY		ENGINEERING SP	PECIALIST	
Signature		Date May 9, 2006		
	THIS SPACE I	OR FEDERAL OR STAT	TE USE	
Approved by		Title		Date
Conditions of approval, if any, are attacked	Approval of this notice does not you	rant or Office		5-9-06
certify that the applicant holds legal of equ which would entitle the applicant to conduc	itable title to those rights in the subject operations thereon.	ot lease		
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person know ents or representations as to any n	ingly and willfully to make natter within its iurisdiction	e to any depar	rtment or agency of the United States any

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et, al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EMOFCE, CACALITADA

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: U-37355
SUNDF	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen exisugged wells, or to drill horizontal laterals. Use A	sting wells below current APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CANYON FEDERAL 1-9
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047303780000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2083 FNL 1061 FEL	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 09	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
12/29/2009	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
_	☐ PRODUCTION START OR RESUME ☐	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR ☐	VENT OR FLARE	WATER DISPOSAL
☐ DRILLING REPORT	□ WATER SHUTOFF □	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	□ WILDCAT WELL DETERMINATION □	OTHER	OTHER:
12 DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertine	nt details including dates, denths, vo	olumes etc
	QUESTS AUTHORIZATION TO TEN		·
l .	OCATION. THE OPERATOR PROP		Accepted by the
	ELL TO DRILL THE BONANZA 103	•	Utah Division of Oil, Gas and Mining
	BONANZA 1023-9B3BS, BONANZ 023-9H2BS, BONANZA 1023-9H2		On, Gas and Minning
	ACHED TEMPORARILY ABANDON		ate: December 28, 2009
			1 Jan K Jun A
		В	y:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Andy Lytle	720 929-6100	Regulatory Analyst	
SIGNATURE N/A		DATE 12/22/2009	

NO NAME CANYON #1-9 2083' FNL & 1061' FEL SENE-Sec. 9 – T10S – R23E Uintah County, UT

KBE: **API NUMBER:** 43-047-30378 5350' GLE: 5338' **LEASE NUMBER:** U-37355 TD: 7510' WI: 100.0000% PBTD: NRI: 77.5000% 7463' **ORRI:** 2.50000%

CASING: 17.5" Hole

13 3/8" 48# Csg @ 215', Cmt w/ 300 sx

12.25" Hole

8 5/8" 24# Csg @ 2035', Cmt w/ 150 sx

7.875" hole

4.5" 11.6# N-80 @ 7494', Cmt w/ 1000 sx RFC

TOC @ 3920' by CBL

TUBING: 2.375" 4.7# J-55 tubing landed at 6407'

Note: Baker Packer set @ 6395' on 5/3/89

Tubular/Borehole	Drift	Collapse	Burst	Capacities		
	inches	psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
4.5" 11.6# N-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
8 5/8" 24# Csg	7.972	1780	2950	2.6749	0.3575	0.0636
13 3/8" 48# Csg	12.559	770	1730	6.5962	0.8817	0.1570
Annular Capacities	Annular Capacities					
2.375" tbg. X 4.5" 11.6# csg	0.4226	0.0565	0.01006			
4.5" csg. X 8.625" 24# csg.	1.8487	0.2471	0.04401			
8.625" 24# csg. X 13.375" 4	8# csg.			3.5616	0.4760	0.0848

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.

Uinta Surface
Green River 800'
Wasatch 4090'
Mesaverde 5790'

Tech. Pub. #92 Base of USDW's

USDW Elevation ~1800' MSL USDW Depth ~3550' KBE

PERFORATIONS:

Formation	Date	Тор	Bottom	Status
Mesaverde	7/30/1978	6434'	7341'	146 shots

WELL HISTORY:

Drilling & Completion

- TD on 7/9/1978
- Perf & frac gross MV interval f/ 6434' 7341' August 1978
- Well on sales 2/29/1980, FTP 2890#, CP 2700#, 1060 MCFD
- Refrac existing MV perfs July 1983

REMARKS:

- Land Exploration/Operations Okay to TA.
- Geology OK to TA for future 4 well pad.
- Reservoir Engineering No reserves on the books, need to TA to drill new 4 well pad.
- Operations Engineering Well was set for PA in 2007 but work was never done due to reserves on books and possibility of twin well or pad location. Last production in 2006 was between 90-100 mcfd. Well has no separator. Plan to TA and RTP with pad wells.

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the Bonanza 1023-9H pad wells. Return to production as soon as possible once completions are done.

NO NAME CANYON #1-9 TEMPORARY ABANDOMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

T&A PROCEDURE

Note: An estimated 19 sx Class "G" cement needed for procedure

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
- 3. PLUG #1, ISOLATE MESAVERDE PERFORATIONS (6434' 7341'): RIH W/ 4 ½" CBP. SET @ ~6384'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 4.36 CUFT CMT (4 SX) ON TOP OF PLUG. PUH ABOVE TOC (~6334'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 4. PLUG #2, PROTECT MESAVERDE TOP (5790'): PUH TO ~5890'. BRK CIRC W/ FRESH WATER. DISPLACE 17.44 CUFT. (15 SX) AND BALANCE PLUG W/ TOC @ ~5690' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
- 6. RDMO. TURN OVER TO DRILLING OPERATIONS.

DKB - 12/16/2009

	FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-37355
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CANYON FEDERAL 1-9
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSI	HORE, L.P.		9. API NUMBER: 43047303780000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th St	treet, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2083 FNL 1061 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 09	P, RANGE, MERIDIAN: Township: 10.0S Range: 23.0E Meridian: S	5	STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
5/17/2010	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all per	tinent details including dates, depths, v	olumes, etc.
WELL. THE OPERATO	D REQUESTED TO PLUG AND A DR REQUESTS TO CANCEL THI HAS NOT BEEN PLUGGED OR A	E NOI FOR THE P&A. THE A ABANDONED. U Oil	Accepted by the Jtah Division of Jtah Gas and Mining RECORD May 18, 2010
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Sheila Wopsock	435 781-7024	Regulatory Analyst	
SIGNATURE N/A		DATE 5/17/2010	

SUNDF Do not use this form for proposition bottom-hole depth, reenter plud prill form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2083 FNL 1061 FEL QTR/QTR, SECTION, TOWNSHI	5.LEASE DESIGNATION AND SERIAL NUMBER: U-37355 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: 8. WELL NAME and NUMBER: CANYON FEDERAL 1-9 9. API NUMBER: 43047303780000 9. FIELD and POOL OF WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE:		
Qtr/Qtr: SENE Section: 09	UTAH		
	CK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
The operator receive the expansion/dril Temporary abandor operations the dec wellbore. Andy Lyt	□ CHANGE TO PREVIOUS PLANS □ COMES □ CHANGE WELL STATUS □ COMES □ DEEPEN □ F □ OPERATOR CHANGE ✓ P □ PRODUCTION START OR RESUME □ R □ REPERFORATE CURRENT FORMATION □ S □ TUBING REPAIR □ V □ WATER SHUTOFF □ S	on this well location for pad on 12/31/2009. 02/02/2011. During TA lug and abandon the ne call and email with	Accepted by the Utah Division of Oil, Gas and Mining
granted by the BL 02/10/2011. Attache abandonment proce and show NAME (PLEASE PRINT) Andy Lytle	M to proceed with permanent plud to this sundry notice is the verbedure. Please note that the formatuld replace previously documented PHONE NUMBER 720 929-6100	gging operations on bally approved plug a g qtions tops are updated d formation tops for this	1: Der Klunt
SIGNATURE N/A		DATE 2/10/2011	

NO NAME CANYON #1-9 2083' FNL & 1061' FEL SENE-Sec. 9 - T10S - R23E Uintah County, UT

 KBE:
 5350'
 API NUMBER:
 43-047-30378

 GLE:
 5338'
 LEASE NUMBER:
 U-37355

TD: 7510' WI: 100.0000% PBTD: 7463' NRI: 77.5000% ORRI: 2.50000%

CASING: 17.5" Hole

13 3/8" 48# Csg @ 215', Cmt w/ 300 sx

12.25" Hole

8 5/8" 24# Csg @ 2035', Cmt w/ 150 sx

7.875" hole

4.5" 11.6# N-80 @ 7494', Cmt w/ 1000 sx RFC

TOC @ 3920' by CBL

TUBING: Pulled

Tubular/Borehole	Drift	Collapse psi	Burst psi	Capacities			
	inches			Gal./ft.	Cuft/ft.		Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624		0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528		0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749		0.3537	0.0636
13.385" 48# H-40							
Annular Capacities							
2.3/8" tbg. X 4 1/2" 17# csg				0.4226	0.0565		0.01006
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471		0.044
8 5/8" csg X 13.385" 48# csg				3.561	0.476		0.0848
4.5" csg X 7 7/8 borehole				1.704	0.2278		0.0406
8.5/8" csg X 12 1/4" borehole				3.0874	0.4127		0.0735
13 3/8" csg X 17 1/2" borehole				5.1963	0.6946		0.1237

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.	Tech. Pub. #92 Base	of USDW's
Uinta	Surface	USDW Elevation	~1800' MSL
Green River	1067'	USDW Depth	~3550' KBE
Bird's Nest	1334'		
Top of Mahogany	1824'		
Base of Parachute	2595'		
Wasatch	4016'		
Mesaverde	6023'		

PERFORATIONS:

Formation	Date	Тор	Bottom	Status
Mesaverde	7/30/1978	6434'	7341'	146 shots

NO NAME CANYON #1-9 PLUG & ABANDOMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10
 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLSONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

Note: An estimated 731 sx Class "G" cement needed for procedure

Note: Moved on well to set 2 plugs and to temporarily abandon well. Changed plans to permanently abandon subject well. 1 CBP set @ 6384', with 4 sx cmt (50' on top of plug). Procedure is written to combine plugs that are within 300' feet of each other, but depending on location of potential casing leaks it may not be possible to get a good squeeze over that large of an interval. In that case, plugs #6 & #7 need to be separated into 4 steps instead of 2.

- 1. PLUG #2, Because the plug set at 6384' is a composite bridge plug instead of cast iron, a CIBP will be placed @ ~6300'. RIH W/ 4 ½" CIBP. SET @ ~6300'. PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 4 SX / 0.8 BBL / 4.36 CUFT. ON TOP OF PLUG. PUH ABOVE TOC ~6250'. REVERSE CIRCULATE W/ TREATED 10 PPG BRINE.
- 2. PLUG #3, PROTECT TOP OF WASATCH (4016'): PUH TO ~4120'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX / 3.2 BBL / 17.79 CUFT AND BALANCE PLUG W/ TOC @ ~3915' (204' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED BRINE.
- 3. PLUG #4, PROTECT BASE OF USDW (~3550'): POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 3650' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~3350'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY 74 SX / 15.2 BBL / 85.05 CUFT (CALCULATION INCLUDES 35% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 3350'. STING OUT OF CICR AND SPOT 4 SX / 0.8 BBL / 4.36 CUFT CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~3300'). REVERSE CIRCULATE W/ 10 PPG BRINE.
- 4. PLUG #5, PROTECT BASE OF PARACHUTE MEMBER (~2595'): POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 2695' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~2495'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY 69 SX / 14.0 BBL / 78.75 CUFT (CALCULATION INCLUDES 25% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 2495'. STING OUT OF CICR AND SPOT 4 SX / 0.8 BBL / 4.36 CUFT CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~2445'). REVERSE CIRCULATE W/ 10 PPG BRINE.
- 5. PLUG #6, PROTECT TOP OF MAHOGANY (~1824') & CASING SHOE (2035'): POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 2135' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~1725'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY 140 SX / 28.4 BBL / 159.48 CUFT (CALCULATION INCLUDES 18% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 1725'. STING OUT OF CICR AND SPOT 4 SX / 0.8 BBL / 4.36 CUFT CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1675'). REVERSE CIRCULATE W/ 10 PPG BRINE.

- 6. PLUG #7, PROTECT TOP OF GREEN RIVER (~1067') & BIRDS' NEST TOP (~1334'): POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 1435' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~965'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY 151 SX / 30.8 BBL / 172.84 CUFT (CALCULATION INCLUDES 10% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 965'. STING OUT OF CICR AND SPOT 4 SX / 0.8 BBL / 4.36 CUFT CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~915'). REVERSE CIRCULATE W/ 10 PPG BRINE.
- 7. PLUG #8, SURFACE HOLE: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 400' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 261 SX / 53.2 BBL / 298.8 CUFT OR SUFFICIENT VOLUME TO FILL BOTH CASING ANNULI AND CASING TO SURFACE.
- 8. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
- 9. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 2/8/11

	FORM 9		
	es IING	5.LEASE DESIGNATION AND SERIAL NUMBER: U-37355	
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CANYON FEDERAL 1-9
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047303780000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHOP treet, Suite 600, Denver, CO, 80217 3779	NE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2083 FNL 1061 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 09	COUNTY: UINTAH STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion: 2/15/2011	☐ DEEPEN☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ NEW CONSTRUCTION ☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
The operator ha 02/15/2011. This we chronological well his	MPLETED OPERATIONS. Clearly show all perions concluded the plugging oper II is now plugged and abandon tory report. Final GPS Coordinates (14") Longitude = -109.326264	rations for this well on ned. Please see attached pates: Latitude = 39.96501 (-109 19' 34.55") Oil	Accepted by the
NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II	
SIGNATURE N/A		DATE 3/4/2011	

US ROCKIES REGION **Operation Summary Report** Spud Date: Well: NO NAME CANYON 1-9 Project: UTAH-UINTAH Site: NO NAME CANYON 1-9 Rig Name No: MILES 2/2 **Event: ABANDONMENT** Start Date: 1/31/2011 End Date: 2/15/2011 Active Datum: RKB @0.00ft (above Mean Sea Level) UWI: NO NAME CANYON 1-9 P/U Date Time Duration Phase Code Sub MD From Operation Start-End (hr) Code (ft) 2/2/2011 7:00 - 7:30 0.50 ABAND 48 Ρ MOVING 7:30 - 18:00 10.50 **ABAND** 45 Р MIRU, BLOW DWN WELL, NDWH, NU BOP'S, TRY TO RELEASE PACKER, LANDED IN NUTERAL OR COMPRESSION, COULDN'T GET PACKER TO RELEASE SWIFN 7:00 - 7:30 2/3/2011 0.50 ABAND 48 SCAN TBG 7:30 - 15:30 8 00 ABAND 45 PU ON PACKER, RELEASED PACKER, LOOKS LIKE A LOCK SET PACKER, RU PRS, SCAN TBG OOH, RD PRS, TBG IN POOR SHAPE, HAD HOLES IN TUBE AND COLLARS WERE 50% EATEN THROUGH, RU MULTI-TEST, RUN GYRO, SWIFN 2/4/2011 7:00 - 7:30 0.50 **ABAND** 48 Р FOAM UNIT 7:30 - 15:00 7.50 **ABAND** 44 RU CASED HOLE, PU GAUGE RING, TIH TO 750' STACKED OUT, RD CASED HOLE, PU 3 7/8" MILL, TIH TO 5785' STACKED OUT, CALL FOR WEATHERFORD FOAM UNIT, RU PWR SWIVEL, NO UNIT AVAILABLE UNTIL MONDAY, 5743' SDFWE 7:00 - 7:30 **HOT OILING** 2/7/2011 0.50 Р **ABAND** 44 7:30 - 21:30 14.00 **ABAND** 44 Ρ TRIED TO CIRC WITH FOAM UNIT TO 1900# WOULD NT CIRC, CALL FOR HOT OILER, RU HOT OILER PUMP DWN BACK SIDE. 115 BBLS 205 DEGREE WTR, 50 BBLS DWN TBG, RD HOT OILER, RU WEATHERFORD, TRY TO BREAK CIRC, NO GO, RU PWR SWIVEL, HIT SOLID, DRILL OUT 60' SCALE, C/O TO 6400', POOH TBG, RU CASED HOLE, TIH WITH GAUGE RING TO 6439', POOH PU CBP RIH TO 6384' SET CBP, POOH PU BAILER, BAIL 4 SX CEMENT ON CBP. RD CASED HOLE, SWIFN 2/8/2011 7:00 - 7:30 0.50 **ABAND** Р TRIPPING TBG 48 7:30 - 18:30 11.00 **ABAND** 51 Р TIH TBG TO 5904', RU PRO PETRO, BREAK CIRC, PRESSURE TEST TO 500# 10 MIN, TEST FAILED, RIH WITH HD PACKER, SET AT 2503', TEST ANNULUS TO 600# HELD, TIH TO 3003' TEST TO 1000# HELD, TIH TO 4001', TEST ANNULUS FAILED AND TBG FAILED. POOH TO 3500' TEST ANNULUS, TEST FAILED. POOH TO 3000', WINTERIZED RIG, SWIFN 2/9/2011 7:00 - 7:30 Р 0.50 **ABAND** PRESSURE TESTIG 48 Р 7:30 - 15:00 7.50 **ABAND** 33 RU WEATHERFORD, SET PACKER AT 3000', RETEST TO CK PACKER FOR LEAK, TIH TO 3253' SET PACKER, TEST ANNULUS TO 1000#.FAILED, POOH TO 3128', TEESTED TO 1000#, TESTED GOOD, RIH TO 3190', TESTED 3160' FAILED, TESTED FAILED.TESTED DWN TBG, WOULD TRY TO PRESSURE UP BUT FAILED, TIH TO 4500' STUCK PACKER, WOULDN'T SET, WORK PACKER LOOSE, POOH TO 3900', TESTED, PRESSURE UP BUT LEAKED OFF. POOH STD BACK TBG, ND PACKER.RELEASE WEATHERFORD, WINTERIZE RIG,SWIFN 2/10/2011 7:00 - 15:00 8.00 **ABAND** 30 Р WAITING ON ORDERS 7:00 - 7:30 2/11/2011 Ρ 0.50 **ABAND** 48 CEMENTING

3/2/2011 1:24:46PM 1

				U	S ROC	KIES RI	EGION	
	Operation Summary Report							
Well: NO NAME CAI	NYON 1-9						Spud Date:	
Project: UTAH-UINT	AH		Site: NO I	NAME CA	ANYON 1	-9		Rig Name No: MILES 2/2
Event: ABANDONM	ENT		Start Date	e: 1/31/20	111			End Date: 2/15/2011
Active Datum: RKB	@0.00ft (above Me	ean Sea Leve	l)	UWI: NO	O NAME	CANYON	1-9	
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7	7:30 - 17:30	10.00	ABAND	51		Р		PLUG# 2 RU CASED HOLE, SET CIBP AT 6308, POOH PU BAILER, BAIL 4 SX CEMENT ON CIBP, POOH, RD CASED HOLE, PLUG# 3 TIH 132 JTS 4130', RU PRO PETRO,SET BALANCE PLUG, ALL CEMENT USED IS CLASSG, YIELD 1.145, 15.8# DENISTY, 4.9 GW/SX,PUMP 2.6 BBLS FRESH, 25 SX, 5 BBLS, 28.75 CF CEMENT DISLPACE WITH1 BBL FRESH, 13 BBLS T-MAC, POOH STD BACK TBG, PLUG# 4 RU CASED HOLE, PU CIBP AND PERF GUN, TIH TO 3705' SET CIBP, PULL UP TO 3645 PERF 4
								SHOTS AT 90 DEGREES, POOH RD CASED HOLE, PU CICR RIH WITH 80 STDS TBG TO 3354' SET CICR, RU PRO PETRO PUMP 30 BBLS TMAC, ESTABLISH RATE AR 2.5 BBLS PER MINITE 300#, PUMP 1 BBL FRESH WATER, 75 SX 15.4 BBLS, 86.25 CF CEMENT, UNSTING FROM RETAINER, PUMP 1 BBL FRESH WTR, 5 SX 1 BBLS CEMENT ON TOP OF RETAINER, POOH STD BACK TBG, RD PRO PETRO.
2/14/2011 7	′:00 - 7:30	0.50	ABAND	48		P		PLUG# 5 RU CASED HOLE, PU CIBP, PERF GUN, TIH TO 2807' SET CIBP, POOH TO 2695' PERF 4 SHOTS AT 90 DEGREES, RD CASED HOLE, PU CICR TIH WITH TBG TO 2502' SET RETAINER. SWIFN WIRELINEING

3/2/2011 1:24:46PM 2

US ROCKIES REGION								
Operation Summary Report								
Well: NO NAME CANYON 1-9 Spud Date:								
Project: UTAH-UINTAH			Site: NO I	Site: NO NAME CANYON 1-9				Rig Name No: MILES 2/2
Event: ABANDO	Start Date: 1/31/2011					End Date: 2/15/2011		
Active Datum: RI					1-9			
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 18:00	10.50	ABAND	51				BREAK CIRC, PLUG # 5 CIBP SET AT 2807', CICR 2508', RU PRO PETRO ESTABLISH INJECTION RATE, 5 BBLS, 150#, PUMP 75 SX, 15.4 CF, 15.4 BBLS CLASS G CEMENT THTRU RETAINER, UN STING, SET 1 BBL CEMENT ON TO OF RETAINER, DISPLACE WITH 1 BBL FRESH WTR 6.65 BBLS TMAC. POOH LD 25 JTS, STD BACK 00 STDS, PLUG # 6 RU CASED HOLE, TRIP IN HOLE TO 2135, PERF 4 SHOTS/FT, 1 FT, POOH RD CASED HOLE, TIH WITH CICR TO 1725', SET RETAINER, POOH RU PRO PETRO, GET INJECTION RATE, 2.5 BBLS AT 150#, PUMP 140 SX, 28.7 BBLS, 161 CF CLASS G CEMENT, UN STING, PUMP 1 BBL ON TOP OF RETAINER, DISPLACE WITH 1 BBL FRESH WTR, 5.7 BBLS TMAC, POOH LD 24 JTS, STD BACK 15 STD, PLUG# 7 RU CASED HOLE, TIH TO 1435' PERF 1 FT 4 SHOTS/FT, POOH RD CASED HOLE, TIH WITH TBG AND CICR TO 974' 55 JTS SET RETAINER, RU PRO PETRO, GET INJECTION RATE, 3 BBLS AT 150#, PUMP 155 SX, 31 BBLS, 173.35 CF CLASS G CEMENT, DISPLCE WITH 1 BBL FRESH, 1.7 BBLS T-MAC PLUG# 8 RU CASED HOLE, PU PERF GUN, TIH TO 400', SHOOT 1' 4 SHOTS/FT, POOH RU PRO PETRO TRY TO BREAK CIRC, CAN'T GET RTNS, REVERSE CIRC PUMP 30 BBLS, NO RTNS, RD BOP'S, NU WH, RD RIG MOVE RIG, PUMP 125 SX CEMENT, NO RTNS, LEAVE SET FOR 2 HRS, RU PRO PETRO PUMP 15 BBLS CEMENT. DWN 13.375", GAS COMING TO SURFACE, PUMP 275 BBLS DWN 4.5",
2/15/2011	7:00 - 14:30	7.50	ABAND	51		Р		GOT CIRC BUT ON VACCUUM. SWIFN CONT. SURFACE PLUG. RU PRO PETRO, ALL CEMENT PUMPED IS CLASS G, 1.145, 15.8# DENISTY, 4.9 GW/SX, PUMP 75 SX DWN 13.375" CSG, HOOK UP 4.5" CSG, PUMP 50 SX DWN 4.5, HOOK UP 8 5/8" CSG, PUMP 50 SX DWN 8 5/8", CUT WH OFF, PUMP 275 SX CEMENT DWN 13.375" AND 8 5/8" CSG, LEAVE SET FOR 2 HRS, PUMP 85 SX
								DWN 13.375, FILLED TO SURFACE, 4.5", 8 5/8", 13.375" CAPPED WELL WITH ID PLATE RDMO N 39 DEGREES 57' 54.04" W 109 DEGREES 19' 34.55" ELEV 5340'

3/2/2011 1:24:46PM 3